

User Manual

EG4 18K_{PV}





Table of Contents

1	Safety.....	4
1.1	Safety Instructions.....	4
1.2	Important Safety Notifications	4
2	Brief Introduction	6
2.1	System Diagrams	6
3	Installation.....	7
3.1	Packaging List and Placement.....	7
3.2	Location Selection and Installation.....	7
3.2.1	Requirements for Installation Location	7
3.2.2	Installing the Inverter	8
3.2.3	Mounting Steps	9
3.3	Connection Overview	10
3.3.1	System Connections	10
3.4	PV Connection	13
3.4.1	Connecting PV to the Inverter	13
3.4.2	Steps for PV Connections.....	14
3.4.3	MPPT Additional Information	15
3.4.4	Steps for PV Wiring	15
3.5	Battery Connection.....	16
3.5.1	Connecting Batteries to the Inverter.....	16
3.5.2	Battery Power Cable Connection.....	16
3.5.3	Battery Communication Cable Connection	16
3.5.4	Connecting AC to the Inverter.....	18
3.5.5	Steps for AC Connection.....	18
3.5.6	CT/Meter Connection.....	19
3.6	Working with a Generator.....	21
3.6.1	Generator System Connection	21
3.6.2	Connecting the Generator Start Signal (Dry Contact).....	21
3.6.3	Generator Start and Stop Settings.....	22
3.7	Off-Grid Wiring Configuration	23
3.8	AC Coupling Installation Connection	23



3.8.1	AC Coupling Settings.....	24
3.9	Parallel System Connection	24
3.9.1	Connections for Parallel System.....	24
3.9.2	Parallel Information Display	25
3.9.3	Parallel Configuration	26
3.10	Grid, Load, and AC Connection.....	27
3.10.1	Grid Type and Regulation Connection.....	27
4	Grid and Load Connections for Split- Phase Service	27
4.1	Decision Tree and Wiring Diagrams.....	27
5	Monitor System Setup.....	39
5.1.1	Wi-Fi/4G Dongle Connection.....	39
5.1.2	Third-Party RS485 Communication	39
5.2	Online Monitoring System User Interface	40
5.2.1	Using the Web interface to set your Wi-Fi password.....	41
5.2.2	Dashboard (Monitor tab).....	42
5.2.3	Data tab	43
5.2.4	Configuration Tab	48
5.2.5	Overview	49
5.2.6	Maintenance.....	50
5.3	Smartphone App Setup	51
5.4	Local Monitoring Setup with the EG4 Monitor app	52
5.5	Troubleshooting Wi-Fi module	52
6	Operation Guide.....	53
6.1	Operation Mode and Function	53
6.1.1	Self-Usage Mode	53
6.1.2	Charge First Mode	54
6.1.3	AC Charger Mode	55
6.1.4	Grid Peak-Shaving Function.....	55
6.1.5	Smart Load Function.....	55
6.2	Rapid Shutdown (RSD).....	56
6.2.1	External RSD.....	56
6.2.2	External RSD Wiring Instructions	57
6.3	LCD Screen.....	58
6.3.1	Viewing Information and Alarm Fault/Record.....	58



6.3.2	Setting Parameters	59
6.4	Inverter Start-Up and Shutdown Procedure	63
6.4.1	Starting up the inverter	63
6.4.2	Shutting down the inverter	63
7	Troubleshooting & Maintenance.....	64
7.1	Regular Maintenance	64
7.2	LED Description	64
7.3	Troubleshooting Based on LCD Screen	64
7.3.1	Faults on the LCD and Fault List.....	64
7.3.2	Alarm on the LCD and Alarm List.....	67
8	Standards and Certifications	69
9	Technical Specifications.....	70
10	Settings.....	72
10.1	Settings Description	74

1 Safety

1.1 Safety Instructions

International safety regulations have been strictly observed in the design and testing of the inverter. Before beginning any work, carefully read all safety instructions, and always observe them when working on or with the inverter. The installation must follow all applicable national or local standards and regulations.

Incorrect installation may cause:

- *injury or death to the installer, operator or third party*
- *damage to the inverter or other attached equipment*

1.2 Important Safety Notifications

There are various safety concerns that must be carefully observed before, during, and after the installation, as well as during future operation and maintenance. The following are important safety notifications for the installer and any end users of this product under normal operating conditions.



Dangers of High Voltages and Large Current

1. **Beware of high PV voltage.** Please install an external DC disconnect switch or breaker and ensure it is in the “off” or “open” position before installing or working on the inverter. Use a voltmeter to confirm there is no voltage present to avoid electric shock.
2. **Beware of high grid voltage.** Please ensure the AC switch and/or AC breaker are in the “off” or “open” position before installing or working on the inverter. Use a voltmeter to confirm there is no voltage present to avoid electric shock.
3. **Beware of high battery current.** Please ensure that the battery module breakers and/or on/off switches are in the “open” or “off” position before installing or working on the inverter. Use a voltmeter to confirm there is no voltage present to avoid electric shock.
4. **Do not open the inverter while it is operating** to avoid electric shock and damage from live voltage and current within the system.
5. **Do not make any connections or disconnections (PV, battery, grid, communication, etc.) while the inverter is operating.**
6. An installer should make sure to be well protected by reasonable and professional insulative equipment [e.g., personal protective equipment (PPE)].
7. Before installing, operating, or maintaining the system, it is important to inspect all existing wiring to ensure that it meets the appropriate specifications and conditions for use.
8. Ensure that the PV, battery, and grid connections to the inverter are secure and proper to prevent damage or injuries caused by improper installation.



Warning

1. **All work on this product (system design, installation, operation, setting, configuration, and maintenance) must be carried out by qualified personnel. To reduce the risk of electric shock, do not perform any servicing other than those specified in the operating instructions unless you are qualified to do so.**
2. Read all instructions before installing. For electrical work, follow all local and national wiring standards, regulations, and these installation instructions.
3. Make sure the inverter is properly grounded. All wiring should be in accordance with the National Electrical Code (NEC), ANSI/NFPA 70.
4. The inverter and system can inter-connect with the utility grid only if the utility provider permits. Consult with your local AHJ before installing this product for any additional regulations and requirements for your area.
5. All warning labels and nameplates on this inverter should be clearly visible and must not be removed or covered.
6. The installer should consider the safety of future users when choosing the inverter's correct position and location as specified in this manual.
7. Please keep children away from touching or misusing the inverter and relevant systems.
8. **Beware!** The inverter and some parts of the system can be hot when in use, please do not touch the inverter's surface or most of the parts when they are operating. During operation, only the LCD and buttons should be touched.

DISCLAIMER

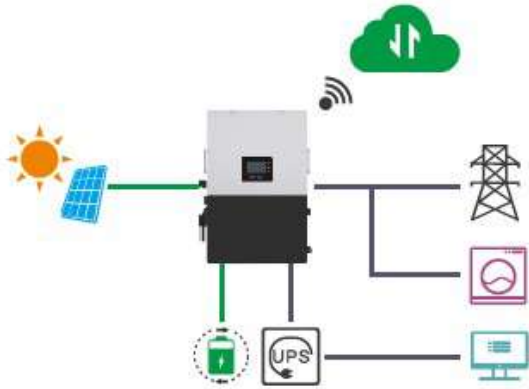
EG4 reserves the right to make changes to the material herein at any time without notice. You may refer to the EG4 website at www.eg4electronics.com for the most updated version of our manual.

2 Brief Introduction

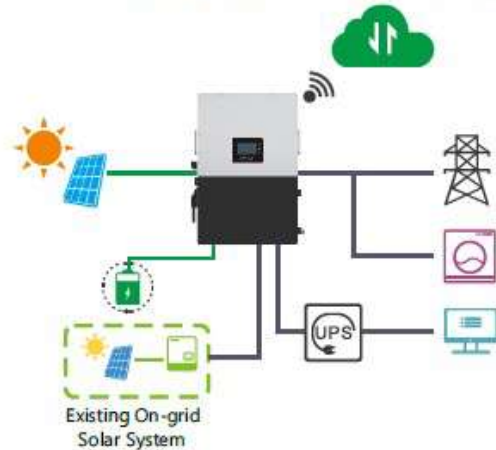
2.1 System Diagrams

This unit and its associated system are suitable for the following applications:

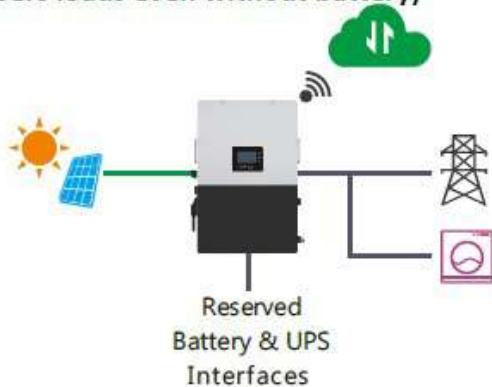
A. Solar and battery storage system



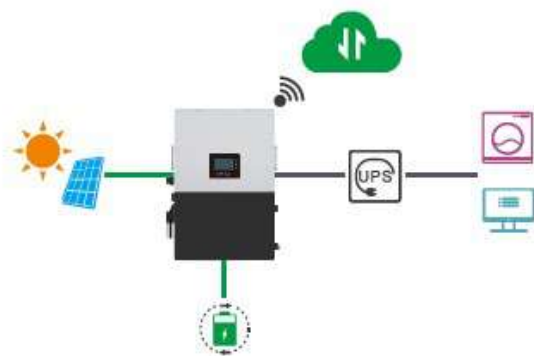
B. AC Coupling with existing solar system



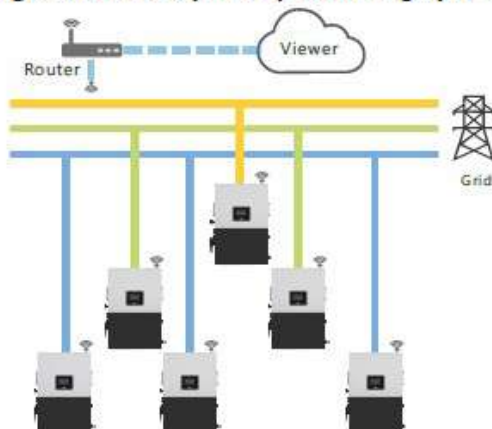
C. On-grid solar system without battery (Powers loads even without battery)



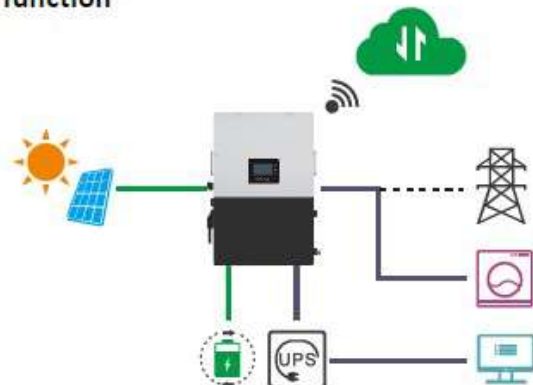
D. Off-grid and back-up applications



E. Single and three phase paralleling system



F. Energy storage system with peak shaving function



3 Installation

3.1 Packaging List and Placement

Packaging List

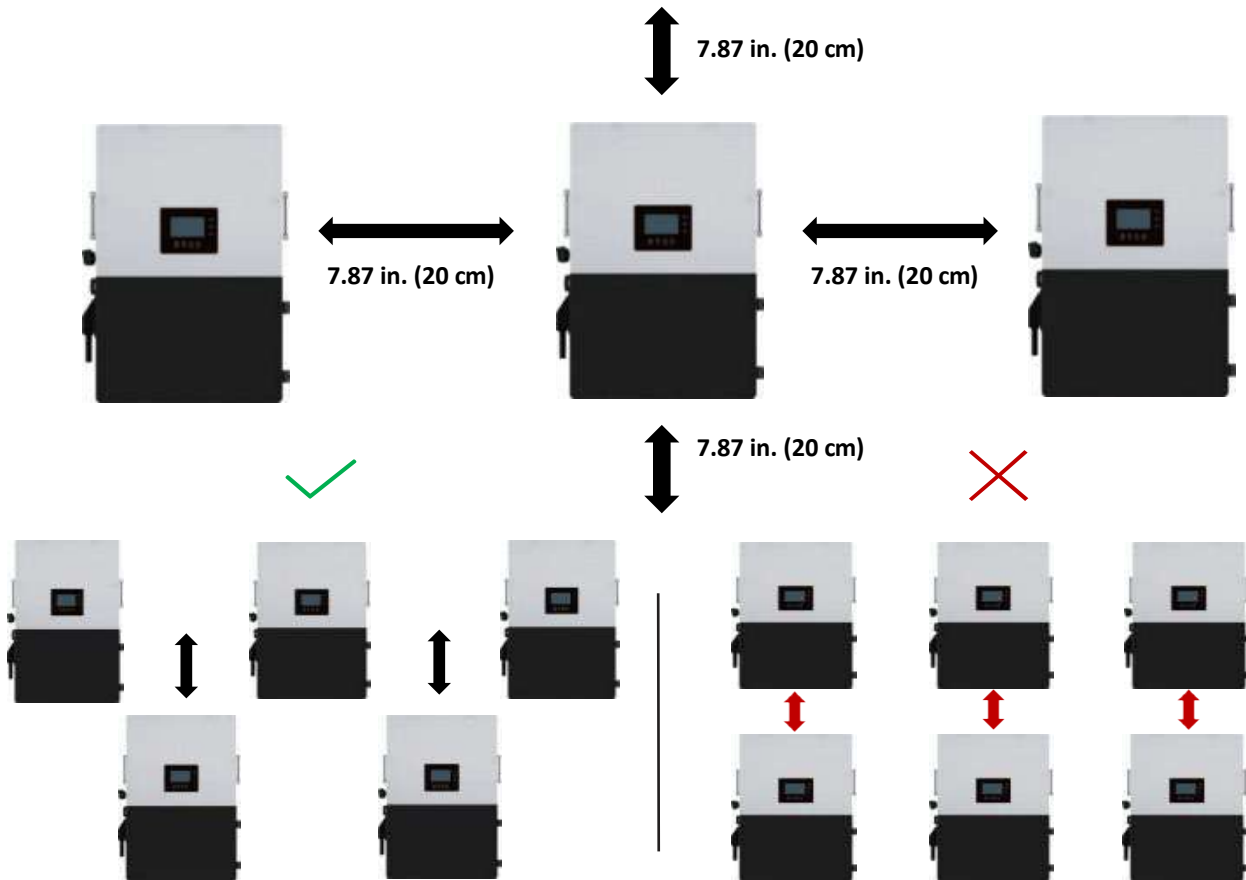
When the product is unpacked, the contents should match those listed below:



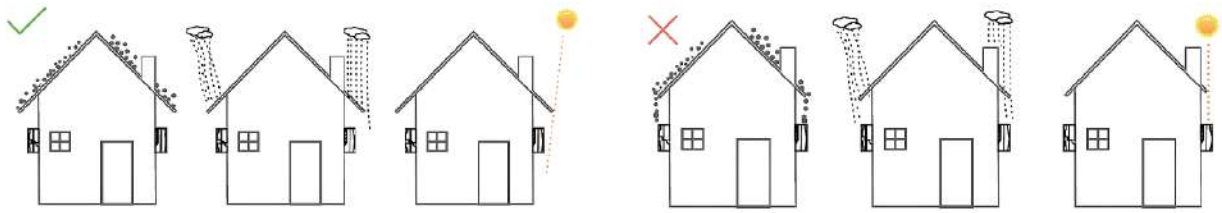
3.2 Location Selection and Installation

3.2.1 Requirements for Installation Location

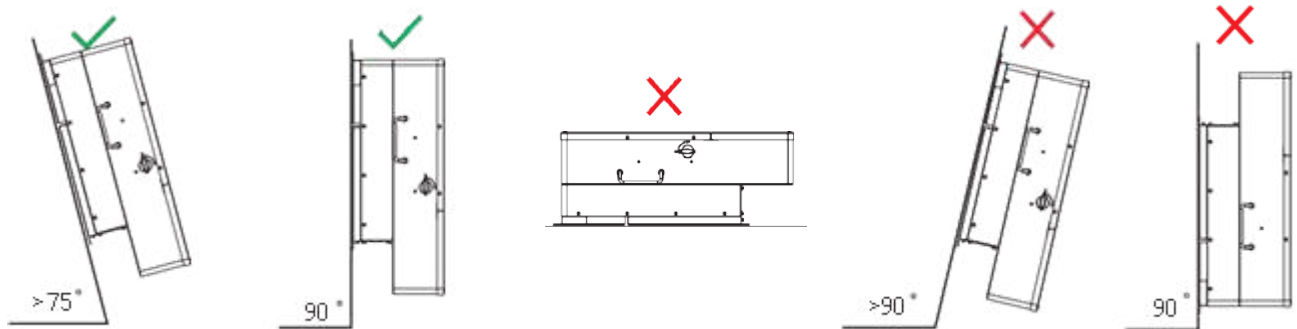
1. The mounting wall should be strong enough to bear the weight of the inverter.
2. Please maintain the minimum clearances presented below for adequate heat dissipation.



3. Never position the inverter in direct sunlight. Please refer to the figure below and choose a well-shaded site or a shed to protect the inverter from direct sunlight. PROTECT the LCD screen from excessive UV exposure.

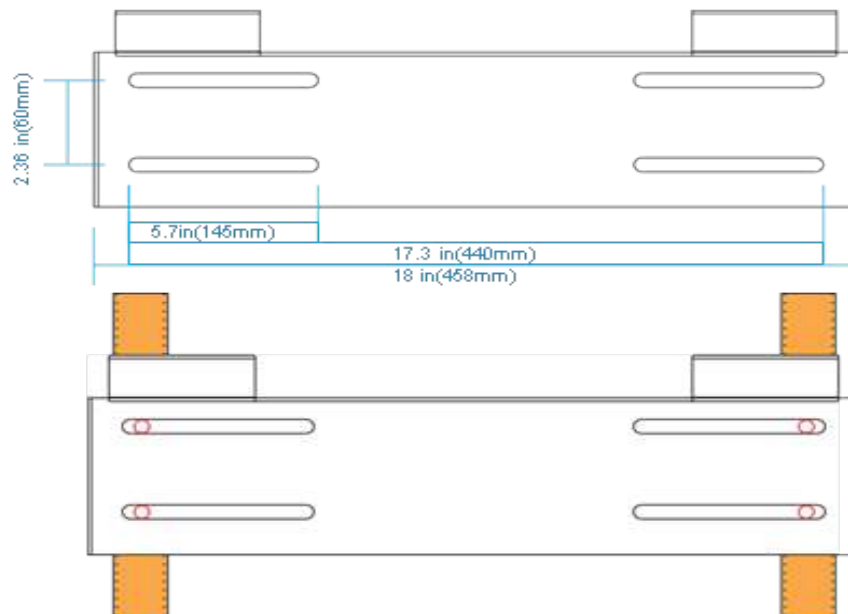


4. The inverter should be installed upright on a vertical surface.



3.2.2 Installing the Inverter

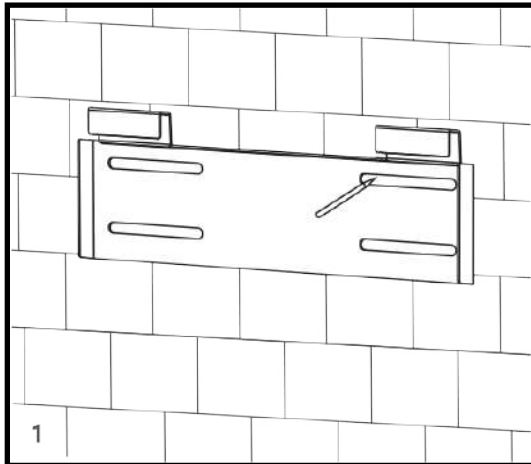
The inverter is designed to be wall-mounted and should be installed on a vertical, solid, mounting surface, such as brick, concrete, or other **non-combustible** material. Two or more people may be needed to install the inverter due to its weight. The slots on the mounting bracket can accommodate various stud spacings from 12 in. (305 mm) to 16 in. (406 mm).



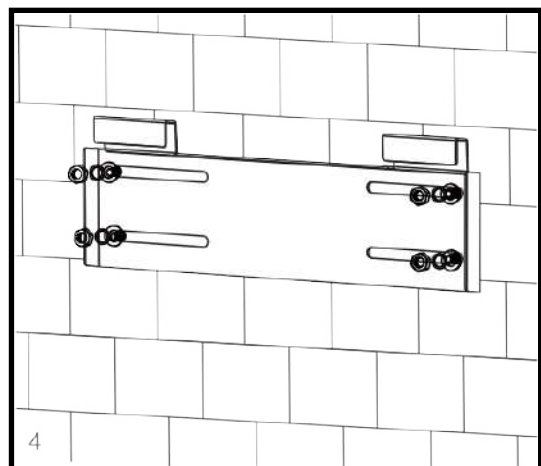
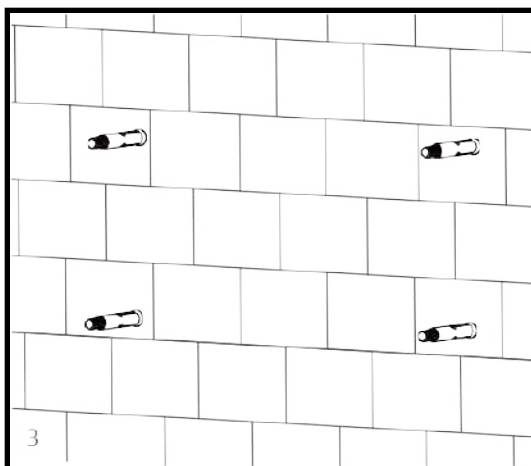
3.2.3 Mounting Steps

For installation on brick or concrete:

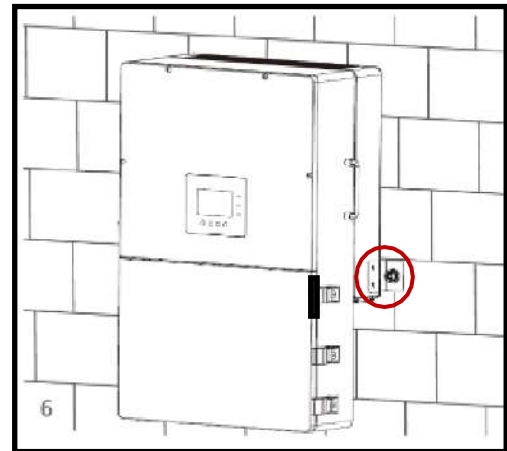
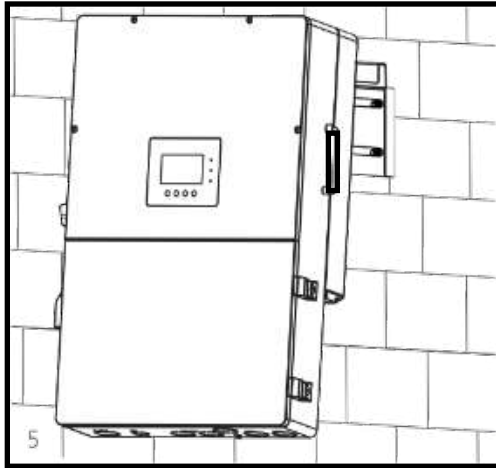
1. Mark the drill hole positions with the mounting bracket.
2. Drill four, 5/16 in. (48 mm) diameter holes, making sure the holes are deeper than 2 in. (50 mm).



3. Insert the expansion bolts into the holes and tighten.
4. Use the corresponding nuts and washers (packaged together with the expansion bolts) to install and affix the wall-mount bracket onto the wall.



5. Hang the inverter on the wall-mount bracket and lock the inverter on the wall using two (2) self-tapping screws on the top of the inverter (not included with inverter). Lock the safety screws on the left and right sides



For installation on concrete board with wood studs:

Fasten the mounting bracket to the studs with four (4) heavy duty wood screws, then hang the inverter on the bracket and lock the inverter on the wall with two (2) self-tapping screws.

Please note that the wood screws and self-tapping screws are not provided with the inverter. Installers will need to acquire the screws before installation.

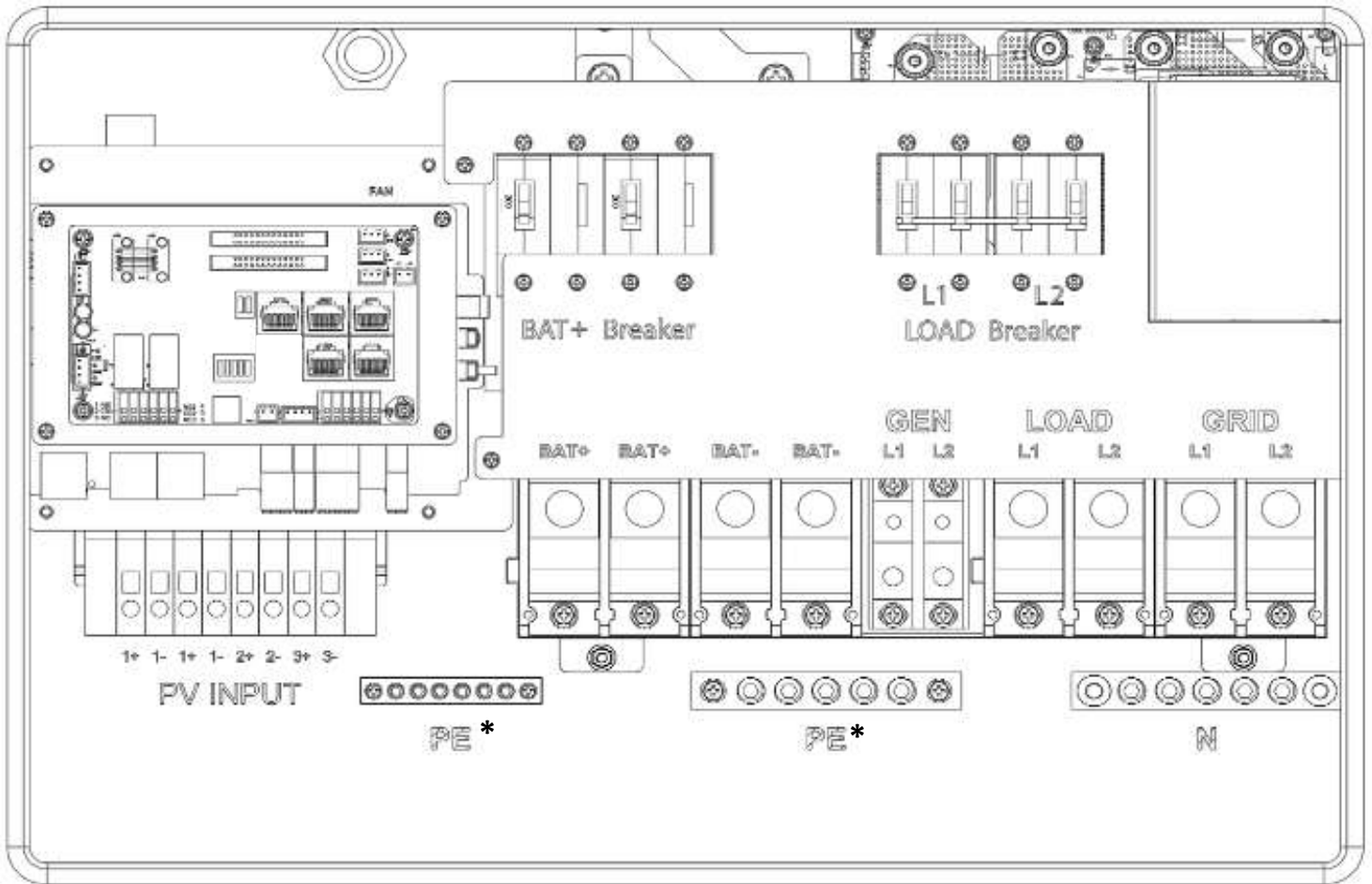
3.3 Connection Overview

3.3.1 System Connections

Breaker selection recommendation for both DC and AC

Breaker/Switch	Recommended Breaker Rating
PV Input	PV Disconnect Switch: 600VDC/32A
AC Input/Output	See breaker notes on wiring diagrams (Page 28)
Generator	240VAC /100A

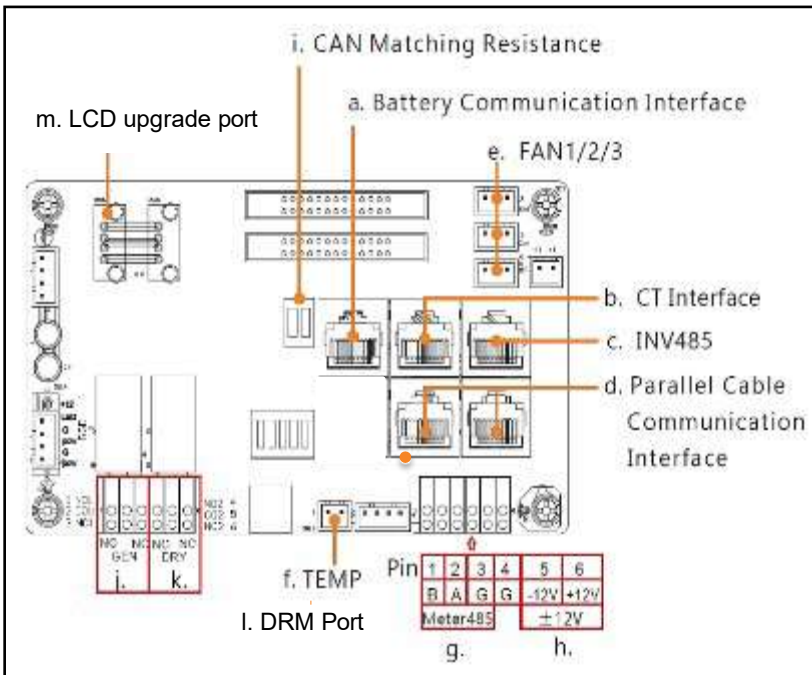
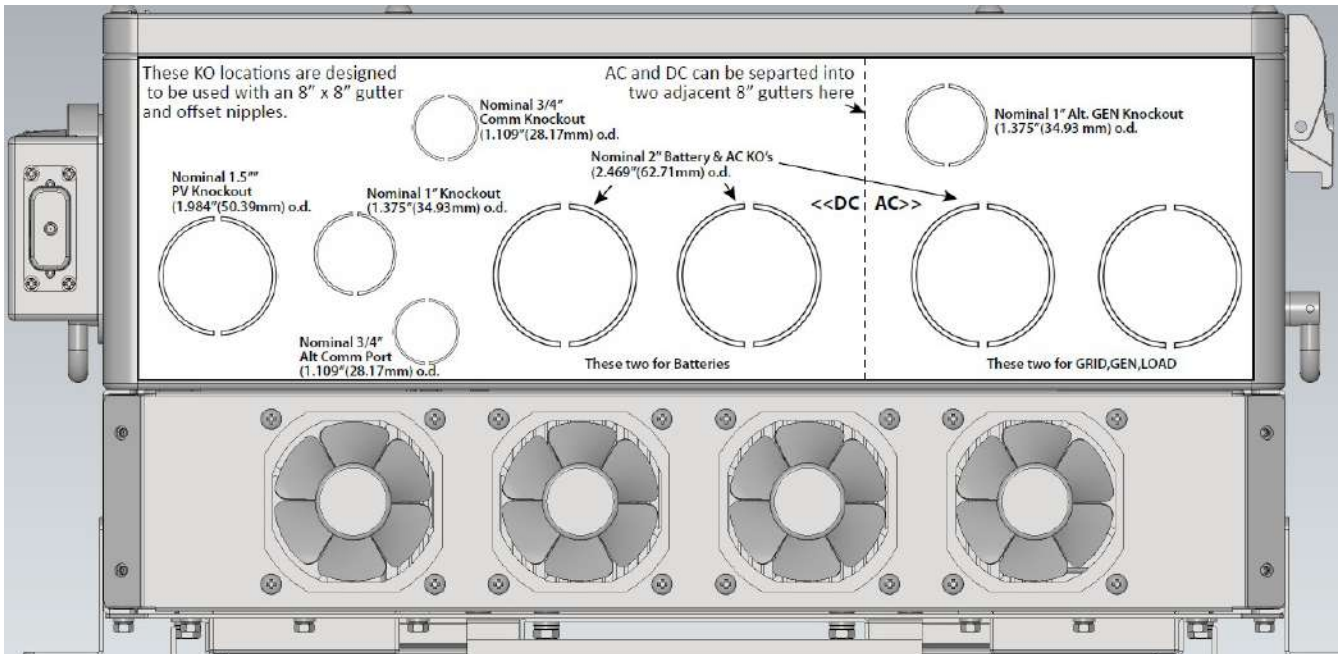
Overview of the Cable Box



***PE stands for “Protective Earth” and is another way to label the ground on the system. Any instances of “PE” that may appear in the manual will be referred to GROUND (G).**

Integrated Bonded Load Breaker	L1 :200A L2: 200A
Integrated Bonded Bat. Breaker	200A × 2

Overview of Connection Ports



- a. Battery communication port (CAN & RS485)
- b. CT interface (refer to [Section 3.5.6](#) for CT connection)
- c. INV 485: debugging port
- d. Parallel communication port (refer to [Section 3.9](#) for parallel connection)
- e. Fans 1/2/3
- f. Temp sensor connection for lead-acid battery
- g. Meter 485B & 485A: for meter communication
- h. $\pm 12V$: reserved for customer to use
- i. CAN matching resistance: set DIP switch when using inverters in parallel
- j. Connection for generator auto-start function: GEN (NO, NC)
- k. Reserved: DRY (NO, NC)
- l. DRM Port (Only applies in AU)
- m. LCD UI upgrade port

3.4 PV Connection

3.4.1 Connecting PV to the Inverter

Cable Requirements:

Cable Size	Minimum Insulator Voltage
10 AWG – 6AWG (Max) (6 mm ² – 16 mm ²)	600V

Consult with your installer to ensure that appropriate cable sizing is used due to various factors such as voltage drop and VOC.

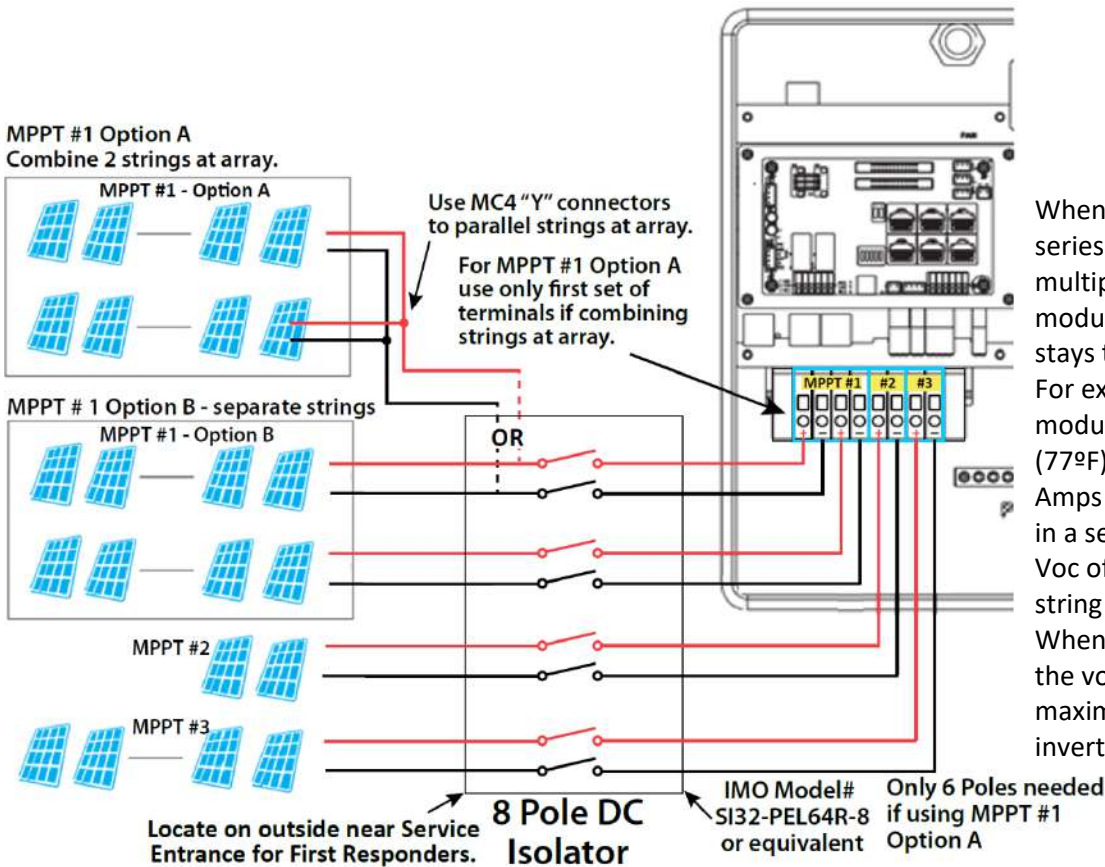


Reminder

Verify the lowest ambient temperature of the installation location. The rated VOC on the solar module nameplate is obtained at STC (77°F/25°C). As the ambient temperature drops, the solar module VOC increases. Please ensure the maximum solar string voltage, corrected at the lowest temperature, does not exceed the inverter’s maximum input voltage of 600V.

PV Input Data	Description	Parameter
DC Input Voltage Range	Range required for the unit to operate up to max input	100–600 VDC
Unit Startup Voltage	Voltage needed for the LCD to turn on	100 VDC
Load Output Minimum Voltage	Minimum voltage needed to output power on Load side	>140 VDC
MPP Operating Voltage Range	Range where the MPPT can track	120–500 VDC
Full Power MPPT Voltage Range	Range where the MPPT operates at max capabilities	230–500 VDC
Nominal MPPT Voltage	Recommended voltage where MPPT will experience the least number of issues with charging or powering loads	360 VDC
Maximum Utilized Solar Power	Number of watts the unit can utilize from array after considering all power loss factors	18,000W
Rec. Maximum Solar Input	The suggested PV power input into the device for it to utilize the full 18kW of PV that it can process.	21,000W

3.4.2 Steps for PV Connections



When solar modules are put in a series string, the voltage multiplies times the number of modules and the amperage stays the same as each module. For example: Using solar modules that have a 40 Voc (77°F) with an amperage of 10 Amps (I_{mp}) - 10 modules wired in a series string would have a Voc of 400 VDC (at 77°F) and a string amperage of 10 Amps. When the temperature lowers the voltage can rise above the maximum allowed by the inverter and damage will result.



CAUTION: To determine how many modules you can have per string; first verify the lowest possible ambient temperature of the installation location. Next, find the rated Voc, Vmp, Isc and Imp of the solar module at 25°C and the temperature coefficients for voltage and power. Then calculate highest possible Voc for the entire string when the ambient temperature falls to the lowest possible ambient temperature upon sunrise. To make this calculation, use a string calculator or consult your solar designer or solar electrician.



DANGER! -DAMAGE WILL OCCUR if the string voltage on a cold sunny morning exceeds the inverter's maximum input voltage of 600V!

Finally, calculate the maximum current of the string so as not to exceed the MPPT circuit ratings. Double check if the calculated Vmp range is within the 230-500 VDC optimal MPPT circuit operating range. Consult a solar designer if needed.

FOR ALL MODULES THE CALCULATIONS NEED TO BE PERFORMED OR VERIFIED BY USING A STRING CALCULATOR OR CONSULTING A PROFESSIONAL.

3.4.3 MPPT Additional Information

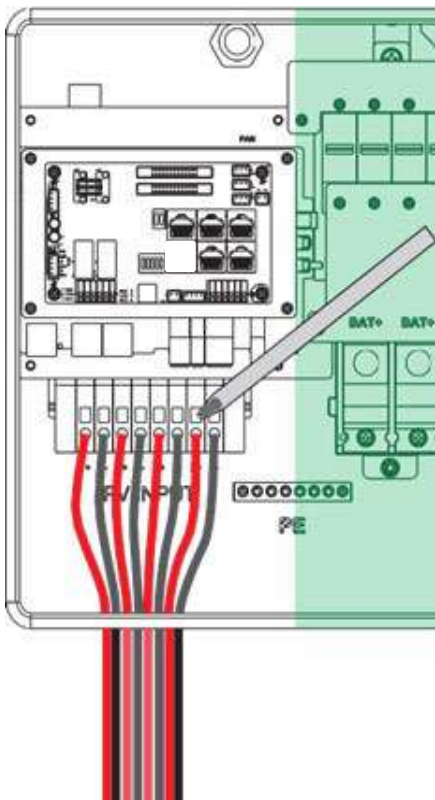
The inverter has three MPPT PV charging circuits. MPPT #1 is rated to 25 amps which means two strings can be paralleled for any modules having less than a 12.5 A (I_{mp}) rating. MPPT #2 and MPPT #3 are rated at 15 Amps each so they are usually limited to one string. (Unless you have a module with < 7.5 Amps)

Each string ideally should contain the same model, brand, and quantity of panels for ease of design, racking and wiring. However, varying string sizes can be used for unique MPPTs. If two strings are used for MPPT #1 they MUST be the same model, brand and # per string. MPPT#2 and MPPT #3 could differ in model, brand and # per string (same make/model per string) on condition that each string complies with the lowest temperature (maximum string number) and maximum amperage calculations above.

Each string should face the same orientation and hopefully be exposed to roughly the same shading across the string. Consideration should be placed on string location and wiring order on the racking to minimize shading effects. One shaded module can disproportionately reduce output for the entire string so avoiding linear strings in favor of rectangular strings can increase output. Optimizers can also achieve this.

The inverter will limit the total MPPT current to 25 A for MPPT #1 and to 15 Amps for MPPT #2 and 15 Amps for MPPT #3.

3.4.4 Steps for PV Wiring



1. **Ensure all breakers and disconnect switches are in the OFF position before connecting or disconnecting wires. Use a voltmeter to confirm there is no voltage present.**
2. Strip off 1/4 – 5/16 in. (6 – 8 mm) insulation on the PV string's positive and negative conductors.
3. Use wire ferrules for the PV string conductors if they are stranded wire.
4. Insert the conduit fitting into the opening for the PV connection and tighten it from the inside using the counter nut.
5. Route the PV conductors through the conduit fitting and into the inverter.
6. Secure the PV conductors in place into the inverter inputs. Verify that they are secured properly by *lightly* pulling on them.
7. Ensure the conduit and conduit fittings are fastened reliably and the cable entry holes are sealed.

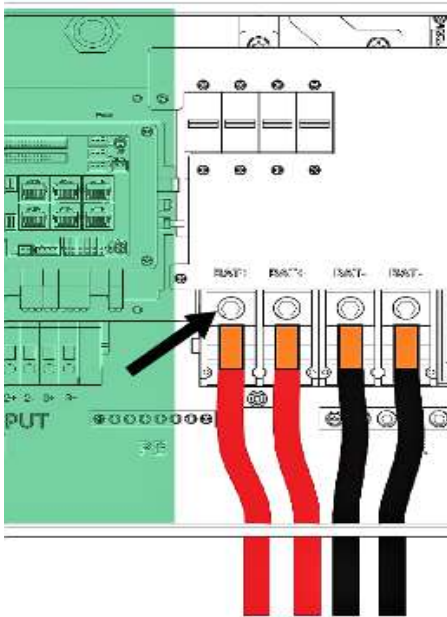
3.5 Battery Connection

3.5.1 Connecting Batteries to the Inverter

Cable Requirements (suggestions based on distance and battery bank quantity):

# of cables	Cable Size (90°C)	Max. Distance	Torque for cable connection
2 sets	1/0 AWG (53.5 mm ²)	10 ft.	165 in. lbs. (16.6 Nm)
2 sets	2/0 AWG (67.4 mm ²)	20 ft.	165 in. lbs. (16.6 Nm)
1 set	4/0 AWG (107 mm ²)	10 ft.	Max. 275 in. lbs. (31.1 Nm)
1 set	250 kcmil (127 mm ²)	20 ft.	Max. 275 in. lbs. (31.1 Nm)

3.5.2 Battery Power Cable Connection



1. Place all breakers in the OFF position before connecting or disconnecting wires. Ensure that there is no voltage present with a voltmeter.
2. Strip 5/8–13/16 in. (15-20 mm) insulation from the cable end.
3. Route the battery power cable, connecting positive to BAT +, and negative to BAT -.
4. Secure the conduit fitting to the enclosure using the counter nut.
5. Fasten battery positive and negative cables to the mechanical terminals according to the markings with an M8 hex wrench.

3.5.3 Battery Communication Cable Connection

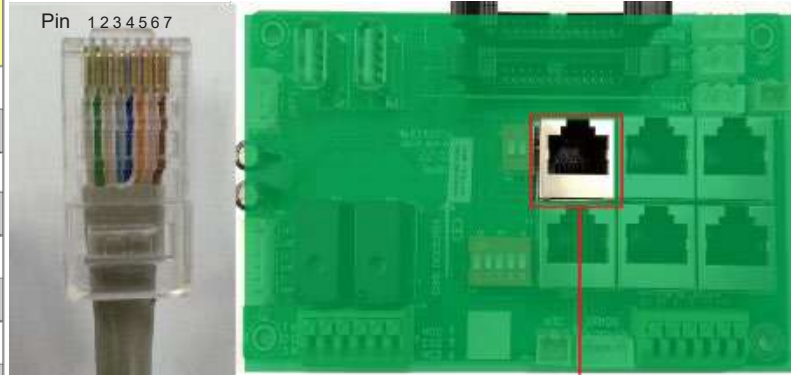
1. Use the included battery communication cable to connect the battery to the inverter and choose **'Lithium'** as the battery type. * Please select the **'Lead-Acid'** setting if the lithium battery cannot communicate with the inverter. The battery communication port on the inverter is an RJ45 socket with the pinout for the RJ45 plug shown on the following image. Users can make the communication cable according to the inverter pin description below and the correct pinout of the communication port on the battery. The inverter supports both CAN and RS485 communication.



NOTE: If using LifePower4 batteries with the 18kPV, an optional firmware update is required for closed-loop communications. Please contact your distributor for this file, or navigate to <https://eg4electronics.com/downloads/> for updated files.

**For inter-battery communication and battery bank setup with EG4® batteries, please refer to the respective battery manual.*

Pin	Description
1	NC
2	GND
3	NC
4	BAT CAN H
5	BAT CAN L
6	NC
7	BAT RS485 A
8	BAT RS485 B



Battery CAN & RS485

- After connecting the battery power and communication cables, enter the **'Advanced'** settings to choose the battery type and brand. When prompted, **enter "0000"** as the password to enter settings menu.

Note: For communication with EG4 batteries, select "Lithium" under **'Battery type'** and then select "0" under **'Lithium brand'**. If using LifePower4 batteries with the 18kPV, an optional firmware update is required for closed-loop communications. Please contact your distributor for this file, or navigate to <https://eg4electronics.com/downloads/> for updated files.

For more information on configuring charge/discharge settings, refer to [Section 5.3.2 – Setting Parameters](#)

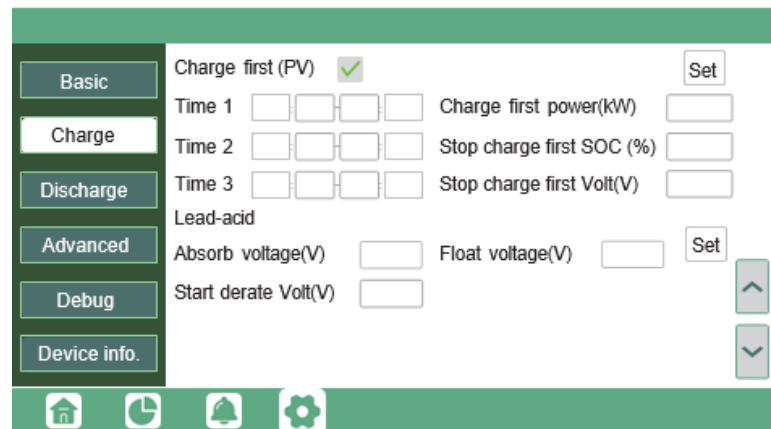
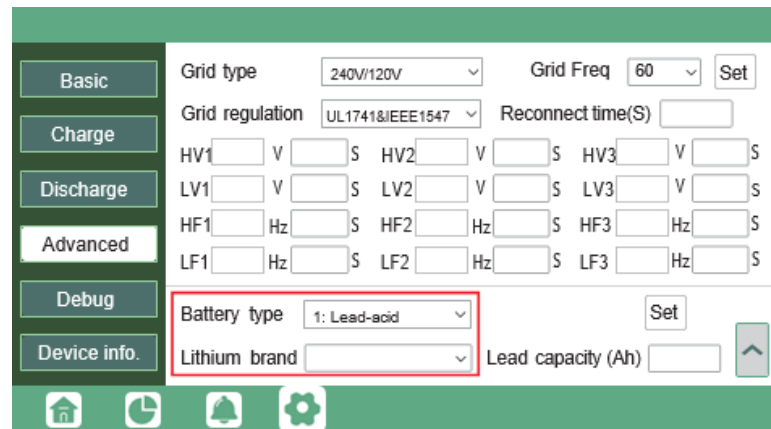
For Lithium Battery:

Please be sure that the lithium-ion battery being used is compatible with the inverter. EG4® strongly recommends using closed-loop communications between your battery and inverter. *Please contact your distributor or support@eg4electronics.com for an updated battery closed-loop communications list.*

If you are using multiple battery modules with the inverter, the inverter communication cable must be connected to the master battery. Please check with your battery supplier for battery master and slave settings.

For Lead-Acid Battery:

The temperature sensor for lead-acid batteries is optional. There are three stages for lead-acid battery charging. For charge/discharge related parameters, please check the **'Charge'** and **'Discharge'** settings in [Section 5.3.2 - Setting Parameters](#).



3.5.4 Connecting AC to the Inverter

When sizing AC wires please adhere to the following information.

Cable Requirements:

Terminal Connection	Wire Size	Torque Values
GRID	6-2 AWG (26.7-33.6mm ²)	95 in. lbs. (10.7Nm)
GEN	Size according to generator output	95-165 in. lbs. (10.7Nm-18.6Nm) depending on wire
LOAD	6-3/0 AWG (26.7-95mm ²)	95 in. lbs.-165 in. lbs. (10.7Nm-18.6Nm) depending on wire

See wiring diagrams starting on page 28 for more information.

Ground-Neutral Bonding

The information below describes the nature of the ground and neutral in the inverter and their relationship to the system. Always consult with your installer or a licensed electrician to ensure that the right configuration is being used:

- The neutral line is a solid connection between AC input and AC output (known as a Common Neutral Architecture).
- The neutral line between the AC input and AC output is never disconnected.
- **The inverter never generates a ground-neutral bond.**
- The AC grounds, the PV grounds, and the inverter case are all permanently tied together.



Important

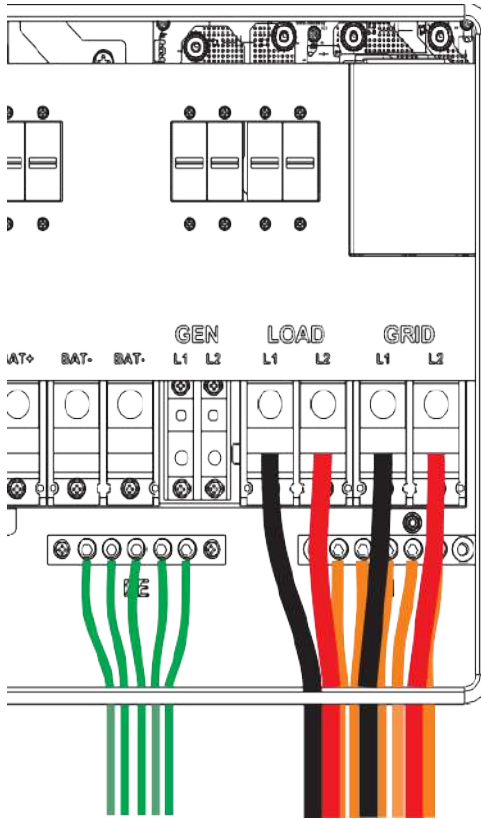
The system should have one and only one ground-neutral bond. (This is typically the system bonding jumper located at the first grid system disconnect.)

3.5.5 Steps for AC Connection



Reminder

After connecting all AC wiring, put the built-in LOAD breaker back to the ON position before providing power to the load.



- 1 Before connecting or disconnecting AC wires, ensure all breakers are in the OFF position. Check that there is no voltage present with a voltmeter.
- 2 Strip off 5/16–3/8 in. (8–10 mm) insulation from the AC cables.
- 3 Use wire ferrules if the cables are made of fine stranded wires.
- 4 Secure the conduit fitting to the enclosure using the counter nut of the fitting.
- 5 Fasten the GRID and LOAD cables to the terminal block in accordance with the terminal labels using an M8 hex wrench. (For ground terminal, use an M5 hex wrench.)
- 6 Secure conduit to the conduit fitting.
- 7 Check that the cables are connected properly. Take appropriate measures to ensure that the conduit and conduit fitting are properly secured and seal the cable entry holes.

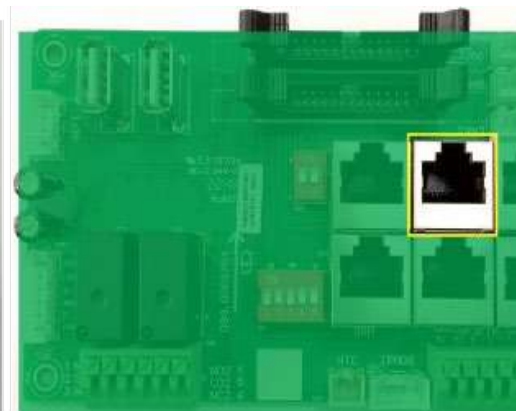
3.5.6 CT/Meter Connection

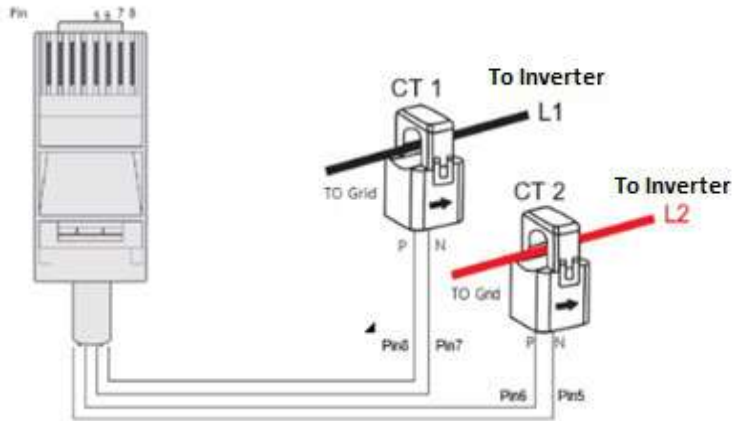
To measure the power imported from and exported to the grid, a pair of CTs or one, three-phase meter must be installed at the service entry point in or near the main service panel. Two CTs are provided with each inverter.

CT Port Pin Definition

The CT interface for the two (2) CT connections is an RJ45 port. The two (2) CTs come with premade plugs, so they can be connected directly to the port.

Pin	Description
1-4	Reserved
5	CT2N
6	CT2P
7	CT1N
8	CT1P





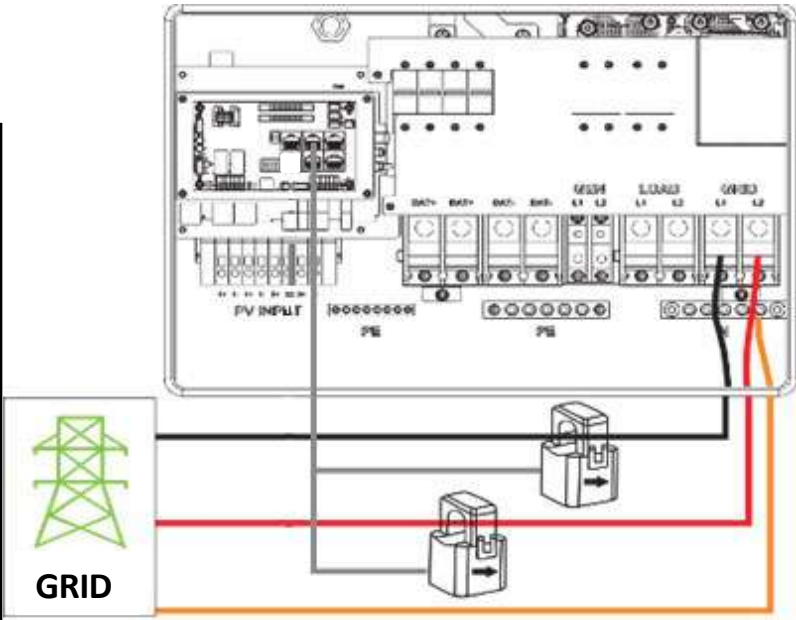
Please refer to the connection diagram to the left for the correct position of the CTs. Clamp the 2 CTs onto the L1 and L2 wires at the service entry point in the main service panel.

The arrows on the CTs must point toward the inverter (PCS) and be placed on the proper line based on their number. (CT 1>L1, CT 2>L2)

CT Clamp Ratio

The inverter supports three ratios of CT clamps - 1000:1, 2000:1, and 3000:1. The CT ratio of the included CTs is 3000:1.

If you are using a third-party CT, please ensure that the CT ratio is one of the supported types. Select the correct CT ratio setting on the inverter monitoring page or on the inverter LCD.



Extending the CT Clamp Cable

The CT wires can be extended with a common ethernet cable if they are not long enough. An RJ45 adapter is needed for the extension. The CT wires can be extended up to 300 ft. (around 100 m).

If a meter for import/export detection is required instead of CTs, the meter needs to connect to the 485A and 485B 'Meter' terminals on the inverter.

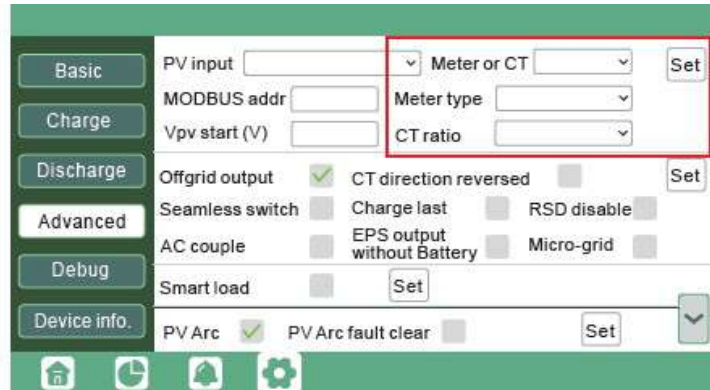
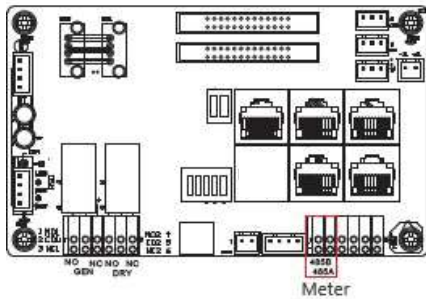
Currently, only EASTRON SDM630Modbus 100A three-phase meters can be used. Please contact your distributor for availability or visit www.eastrongroup.com for this product.

3.6 Working with a Generator

3.6.1 Generator System Connection

This hybrid inverter can work with a generator. There are GEN ports on the inverter for connecting the generator. When the generator is started, all the loads connected to LOAD will be supplied power by the generator. The battery will be charged by the generator as well.

Meter Connection

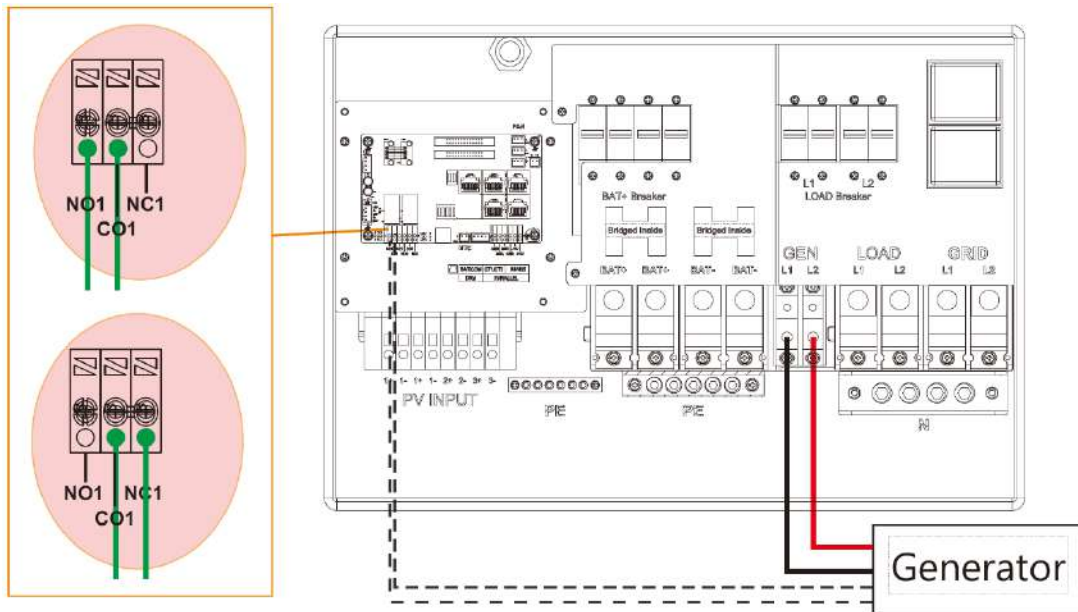


Generator requirements:

1. Generator should be a 120/240VAC, 60 Hz generator.
2. Generator capacity should be **between 6 – 21.6kW**.

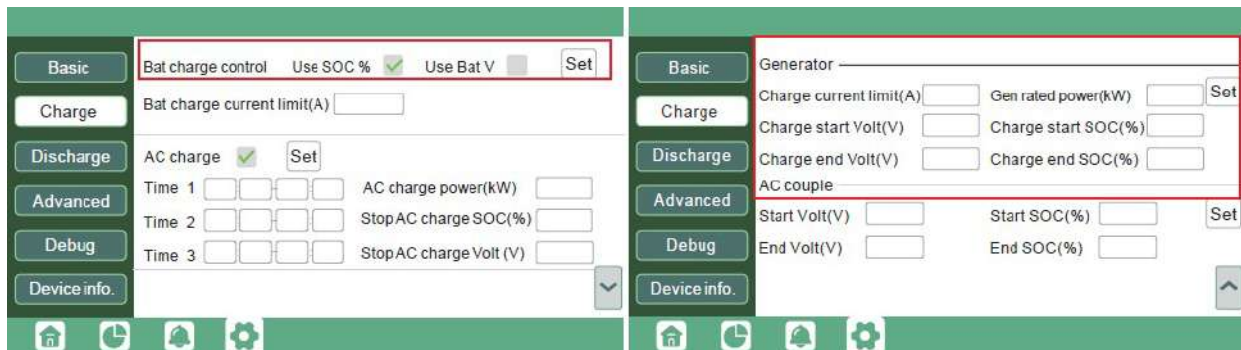
3.6.2 Connecting the Generator Start Signal (Dry Contact)

When the generator is started, all the loads connected to EPS will be supplied by the generator while still charging batteries. The pass-through relay on the generator port is 90A. When the generator is on, please ensure the total load and charge current does not exceed 90A. The generator start signal shall be connected to the COM board GEN Normally Open (NO1 and CO1), or Normally Closed (NC1 and NO1) port, if users want to start generator remotely. See following diagram for schematic.



3.6.3 Generator Start and Stop Settings

The **'Bat charge control'** setting will determine whether the system will use either battery SOC or the battery voltage to start or stop the generator.



Generator Start Conditions

The generator will start *when utility fails and* one of the following conditions is met:

- *when the battery is discharged to the cut-off setting or*
- *there is a force charge request from battery or*
- *when the battery voltage or SOC is lower than the generator 'Charge start Volt/SOC' setting*

Generator Stop Conditions

When battery voltage or SOC is higher than the **Charge end Volt/SOC** settings.

3.7 Off-Grid Wiring Configuration

The 18KPV is a dedicated inverter that converts the DC electricity from your battery bank into AC power that may be utilized to power a home or business. Off-grid inverters are widely employed in rural places where the power grid is inaccessible, or in emergency situations where the power grid is unavailable.

(Refer to Off-Grid wiring diagram (page 37). In the wiring diagram, the amperage of the critical loads subpanel can be the same amperage as the generator input if present. The generator can be 25-90A—the critical loads subpanel should have a minimum of 60A to fully utilize battery power.

Therefore, if a generator larger than 60A is installed, the critical loads subpanel amperage should match to use the full backup power of the generator.

3.8 AC Coupling Installation Connection

The inverter can accept PV solar inputs to both MPPT channels and AC coupled solar input at the same time. The AC coupled solar input can be up to 90A of AC power or 21.6kW of solar. The MPPT channels can handle up to 18kW of solar, with 12kW available for back feeding the utility grid. Therefore, up to 33.6kW of AC power could be sent back to the grid. For this amount of back feed, users will need either a feeder tap or supply side tap as the point of utility interconnection. *See feeder tap and supply side tap diagrams in [Section 4.1 – Decision Tree and Wiring Diagrams](#). The existing solar system is connected to the inverter's GEN port. (For wiring configuration, see AC Coupled diagram)*

After the AC couple function is enabled:

When the grid is on, the GEN terminal is connected to the GRID terminal inside the inverter. In this case, the hybrid inverter will bypass the interactive inverter AC to the GRID and LOAD.

When the grid is off, the GEN terminal is connected to the LOAD terminal inside the inverter. In this case, the hybrid inverter will work as a power source for the grid-interactive inverter to synchronize and feed power to the micro-grid. The loads will be supplied by solar power first. If solar panels are generating more power than load consumption, the excess solar power will be stored in the batteries. When solar power exceeds the sum of load power and max battery charging power (e.g., when the batteries are nearly full), the inverter will signal the grid interactive inverter to reduce power via the frequency-shifting, power-reduction mechanism, thus maintaining the balance of generation and consumption of the micro-grid system.

What is frequency-shifting power reduction?

All UL1741SA compliant grid-interactive inverters have the Frequency-Watt feature, which requires the grid-interactive inverter to reduce power with increasing grid frequency. The power will drop to zero before the over-frequency trip threshold is reached.

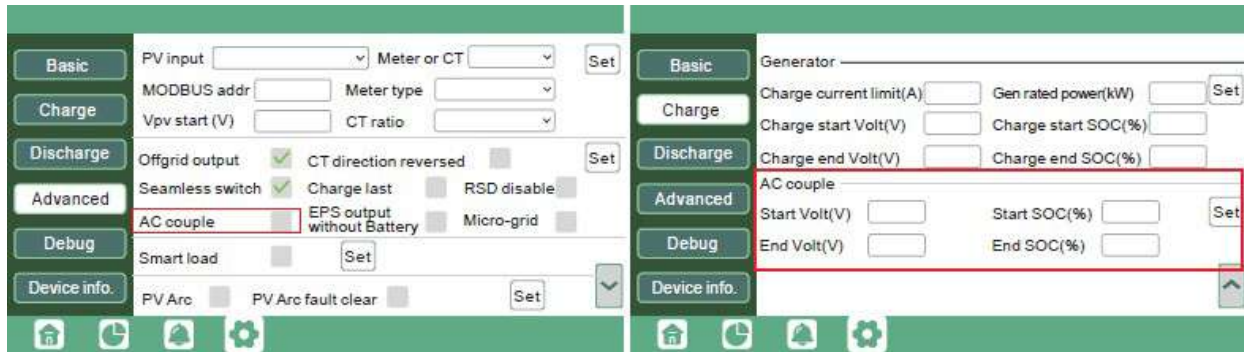
When the hybrid inverter requires an on-grid inverter to reduce power, it simply shifts the output frequency up slightly, and the grid-interactive inverter will limit its output power accordingly after sensing this frequency shift.

3.8.1 AC Coupling Settings

The **AC couple** setting must be enabled when connecting an existing on-grid system to the GEN terminal.

Start SOC (%): The SOC at which the AC coupled inverters are turned on when in off-grid mode (50% to 70% recommended).

End SOC (%): The SOC at which the AC coupled inverters are shut down when in off-grid mode (90% recommended).



When on-grid and feed-in grid are enabled, the AC-coupled inverter will always be on, and it will sell any extra power back to the grid. Ensure you are allowed to sell power to your utility provider when using AC-coupled PV arrays on-grid.

3.9 Parallel System Connection

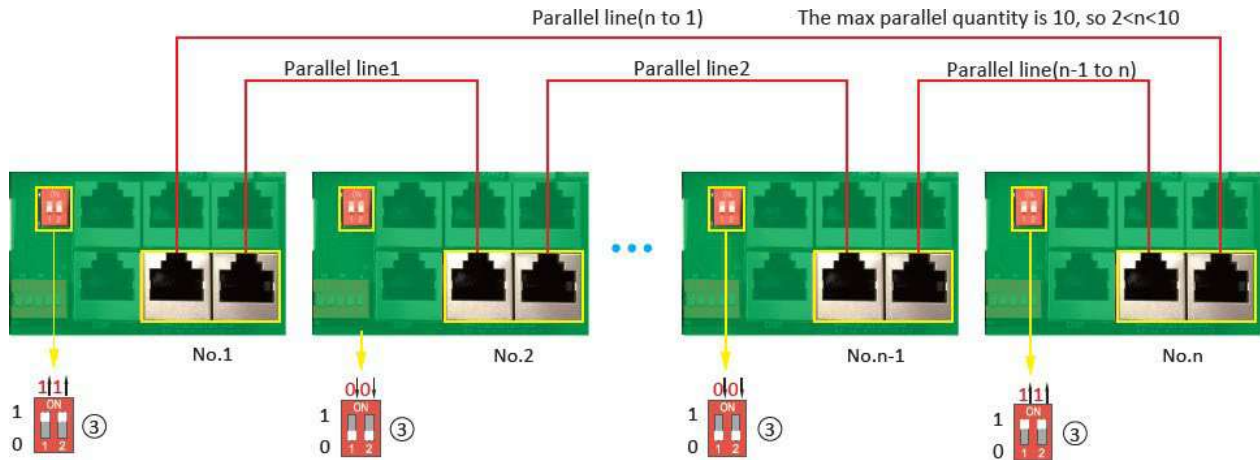
3.9.1 Connections for Parallel System

The hybrid inverter supports parallel connection to expand power and energy capacity to suit different usage scenarios. **Up to 10 units can be paralleled to reach a capacity of 120kW.**

The parallel wiring diagrams are as follows. The manual bypass switch connects the loads to LOAD panel as default. If the inverters fail, users can switch the loads to utility.

Remember!

Put the CAN communication PIN to ON status for the first and the last inverter.



Please contact your inverter supplier for more detailed guidance on paralleling a system.

3.9.2 Parallel Information Display

The information in the red box shows the parallel information:

- **Pnum:** 01 – 10
 - a. Display number of parallel units
- **Role:** M or S:
 - a. M means Master
 - b. S means Slave
- **Phase:** 1 – 3:
 - a. 1: R Phase
 - b. 2: S Phase
 - c. 3: T Phase

Important

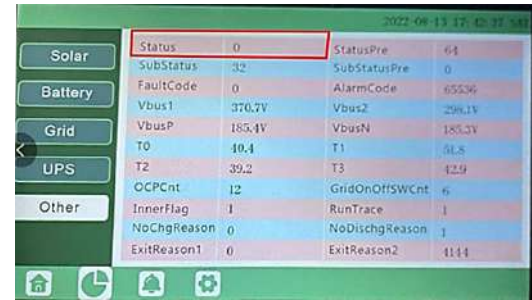
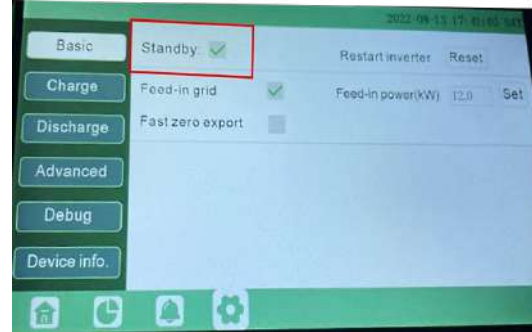
Notices for parallel system:

- ✓ Ensure that the generator is connected to all inverters in parallel (if available).
- ✓ If you cannot divide the number of PV panels connected to each inverter, it is recommended to have more PV panels on the master inverter.
- ✓ The values shown on the LCD of each inverter represent the inverter's contribution to the system, **not the system's total.**

3.9.3 Parallel Configuration

Before commissioning:

1. Verify that all the inverters are updated to the latest firmware. Please contact your distributor to confirm you have the latest version.
2. Make sure the power cables and parallel communications cables have been wired correctly and verify the DIP switch configurations are correct.
3. Power on the inverters and set them to standby via the **“Basic”** page in the settings.
4. Verify that the inverter status is **“0”**.
5. Select which unit you want as the master by selecting **“1 phase master”** in Advanced settings. Set the others as **“Slave.”**
6. Ensure all inverters are set to R phase.
7. Enable Share battery on all inverters and ensure the communication cable from the battery is connected to the master unit.

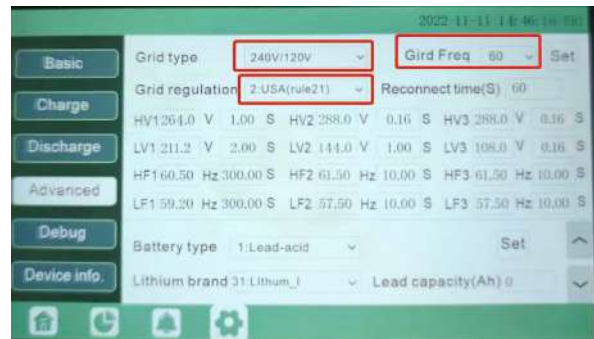


! Important

Make sure the safety standard and grid type configurations are consistent. (See image on right)

Commissioning Steps:

1. Turn on the battery and make sure the communication works on all units.
2. Check the parallel info via the Home page.
3. Turn on the **“Off-grid output”** function in the **“Advanced”** page.
4. Before connecting load to load output terminal, check the output of L1 and L2, and L1 and N.
5. Add some small loads to the load output and verify power output.
6. Finish the commissioning.



3.10 Grid, Load, and AC Connection

3.10.1 Grid Type and Regulation Connection

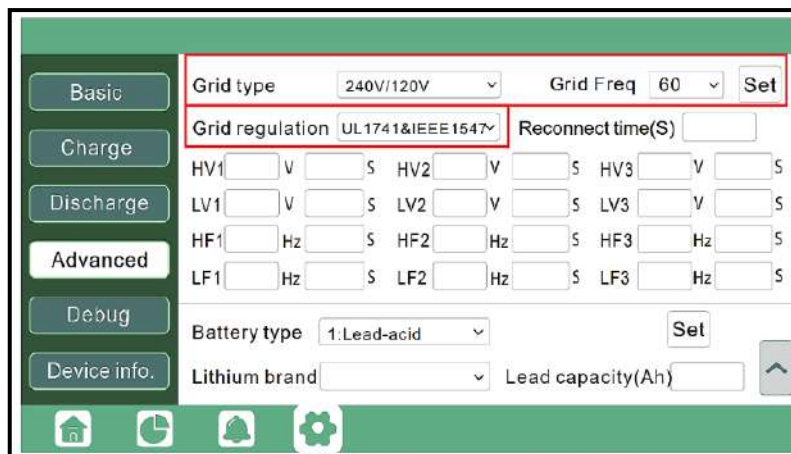
This inverter can be used in 120/240V or 120/208V phase systems. This inverter has passed the main grid connection regulations in the U.S.

Users can choose the different grid type and regulation in the **'Advanced'** program, as shown in the image below.

4 Grid and Load Connections for Split-Phase Service

The inverter can withstand up to 8kW of imbalance between L1 and L2. However, the loads should be balanced as much as possible to avoid damaging the load side equipment.

The connection diagrams for 120/240V service are shown in the following pages. The connection diagram for 120/208V service is roughly the same except that the generator input is **not supported**.



The inverter can be connected to the load side of the service disconnect. This means if the busbar rating in the main panel must meet the NEC705.12(B)(3) requirements. Otherwise, a Line side connection can be made to avoid an expensive main panel upgrade.

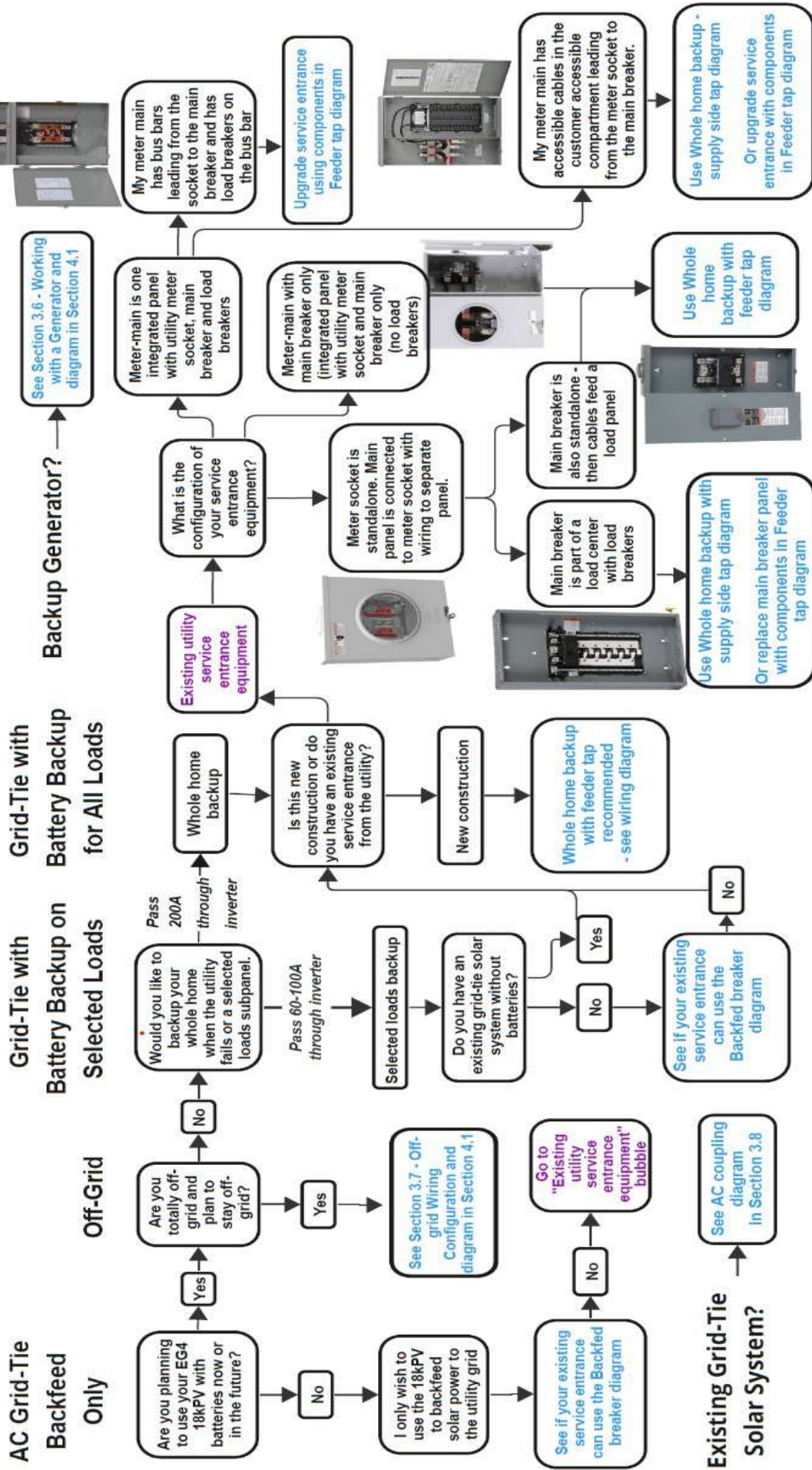
4.1 Decision Tree and Wiring Diagrams

Danger

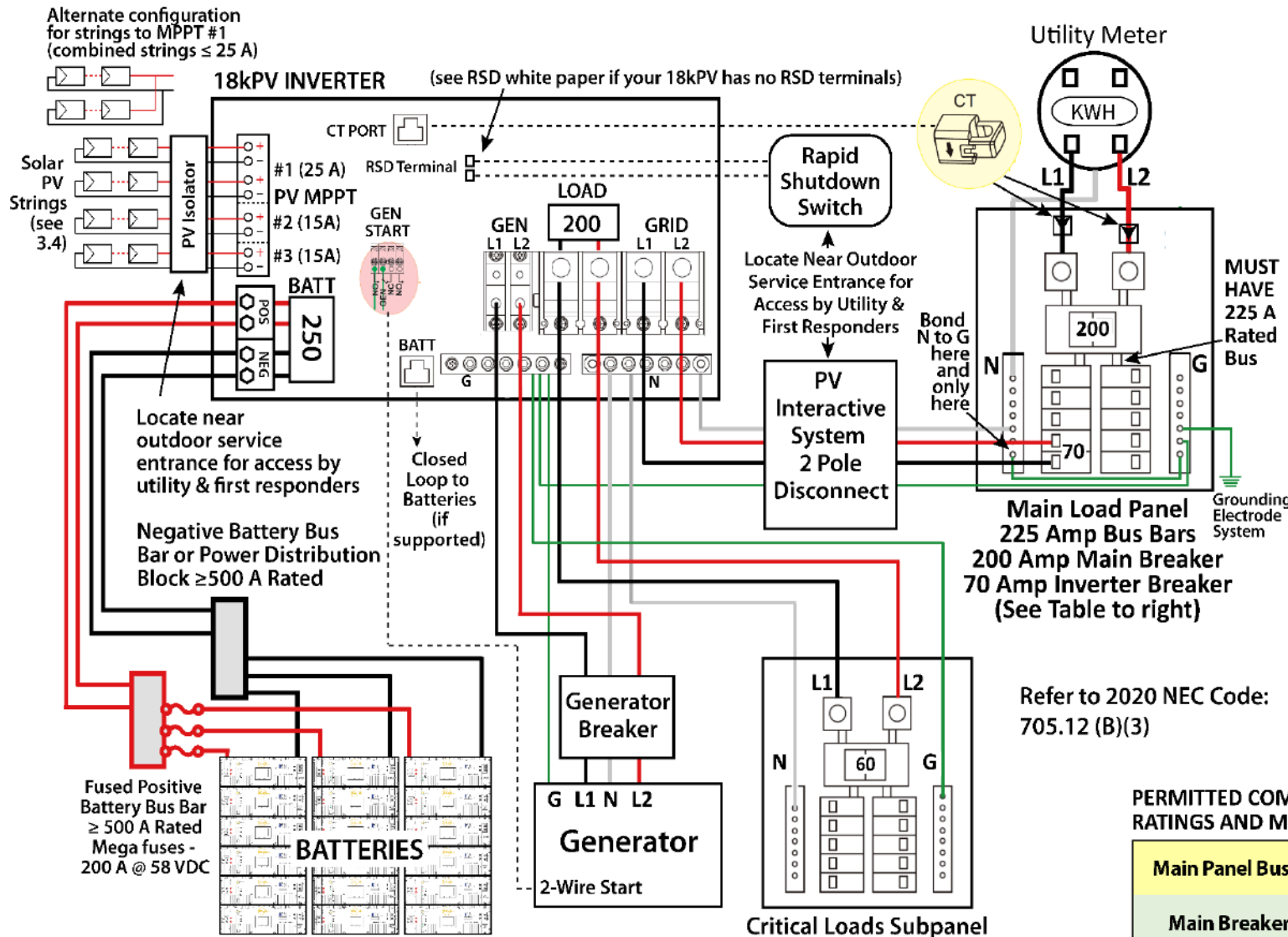
There is a very real danger of overloading the service entrance wires with supply side taps. (Refer to NEC 220.) Users could essentially be adding loads to a possibly already fully loaded service entrance. DO THIS ONLY UNDER ADVISEMENT OF YOUR ELECTRICIAN AND/OR INSPECTOR.

How to Connect the EG4 18kPV to the Utility and Home Wiring

Work should be performed by a licensed electrician.



Partial Home Backup with Backfed Breaker



BACKFED BREAKERS are the most cost effective and simple way to connect your inverter to the Utility grid. They are simply a breaker installed on your main breaker panel that is backfed for net metering.

HOWEVER TO USE A BACKFED BREAKER: Your 200 Amp panel MUST HAVE a 225 Amp rated breaker bus bar OR you need to downsize your Main Breaker to 175 Amps - see table below.

The other main disadvantage of a backfed breaker is you cannot take advantage of the 18K's ability to pass-through a full 200 Amp Service to your breaker panel thus making whole home backup impossible. The maximum Critical Loads Subpanel breaker with this configuration is 70 Amps.

The NEC Code formula for working with backfed breakers is as follows:

THE SUM OF THE MAIN SERVICE BREAKER PLUS 125% OF THE INVERTER OUTPUT RATING CANNOT EXCEED 120% OF THE BUS BAR RATING ON THE BREAKER PANEL.

VIOLATING THIS RULE CAN LEAD TO BUS OVERLOAD AND FIRE.

Refer to 2020 NEC Code: 705.12 (B)(3)

PERMITTED COMBINATIONS OF MAIN BREAKER RATINGS AND MAIN BUS RATINGS (Amps):

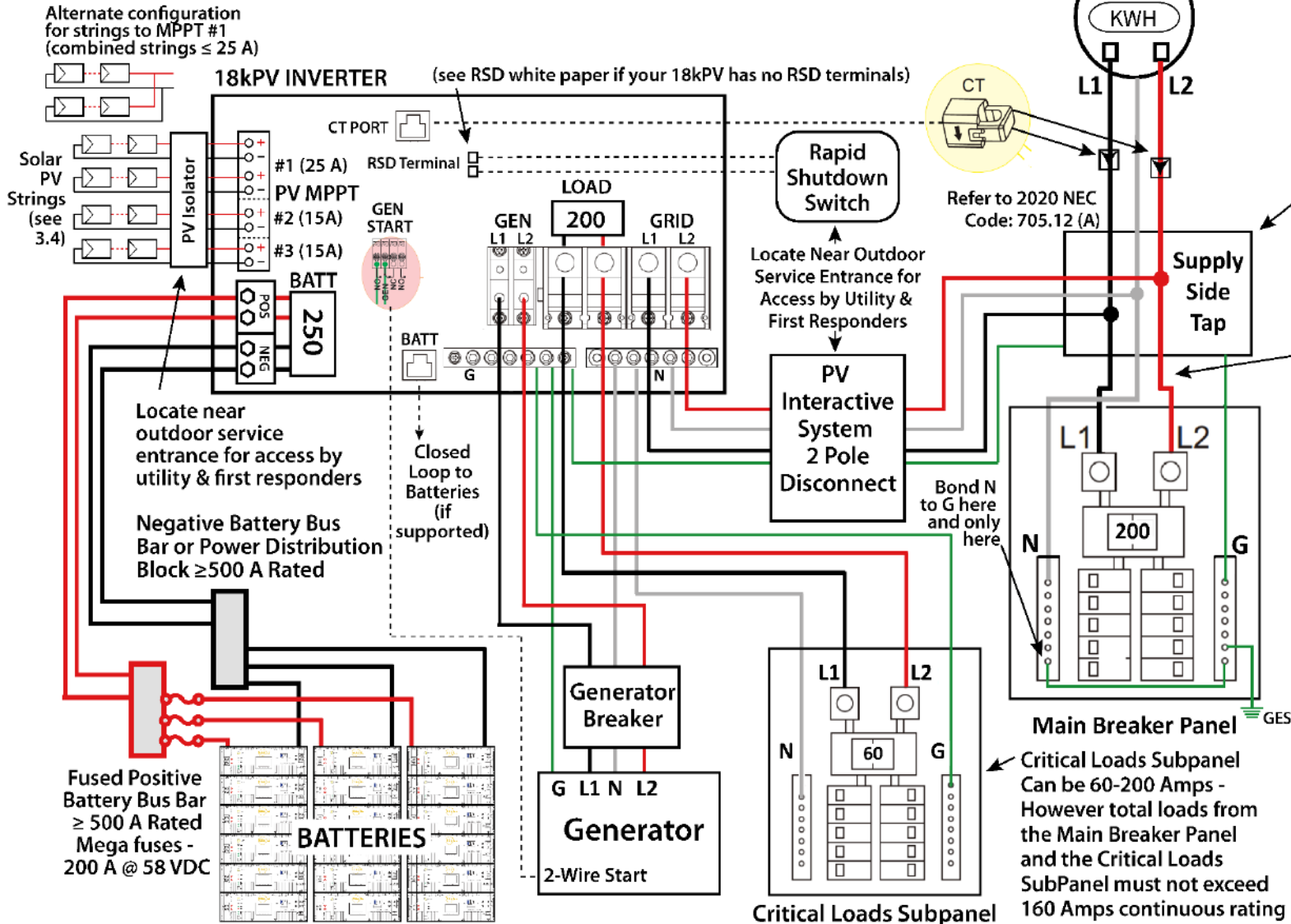
Main Panel Bus Rating	225	200	200	150
Main Breaker Rating	200	200	175	100
Inverter Rating (x 1.25)	62.5	62.5	62.5	62.5
Meets NEC Code Safety	✓	✗	✓	✓

NOTE: The Inverter Breaker must be located at the opposite end of the bus from the Main Breaker. Use 70 Amp Breaker for Inverter.

If using only 1 battery rack and short battery cables that are fully contained in conduit or gutters, then the distribution bus bars and fusing shown can be omitted. Overcurrent Protection for the battery cables is then dependent on the battery breaker in the inverter. Multiple batteries racks require distribution fusing as shown.



Partial Home Backup with Supply Side Tap



SUPPLY SIDE TAPS - If your home has - like most homes do - a 200 Amp Rated Main Panel and a 200 Amp Main Breaker and therefore cannot use a 60 or 70 A Backfed Breaker (see Backfed Breaker diagram) then a supply side tap with a Critical Loads Subpanel may be your solution. This only works when you can find a place in your meter main that will allow your electrician to make a tap between the utility meter and the main 200 Amp breaker. Some Meter-Mains have an actual cable that runs between the meter socket outputs and the Main Breaker allowing for a KUP-L type tap or equivalent.

HOWEVER: DANGER: THERE IS THE VERY REAL DANGER OF OVERLOADING YOUR SERVICE ENTRANCE WIRES WITH THIS CONFIGURATION. You will be essentially adding loads to your perhaps already fully loaded Service Entrance without any breaker capacity to protect it. **DO THIS ONLY UNDER ADVICE OF YOUR ELECTRICIAN AND/OR INSPECTOR.**

UPGRADING YOUR SERVICE ENTRANCE TO A STAND-ALONE METER SOCKET AND STAND-ALONE MAIN BREAKER ALLOWS YOU TO DO A WHOLE HOME BACKUP SAFELY USING A FEEDER TAP (See Feeder Tap Diagram).

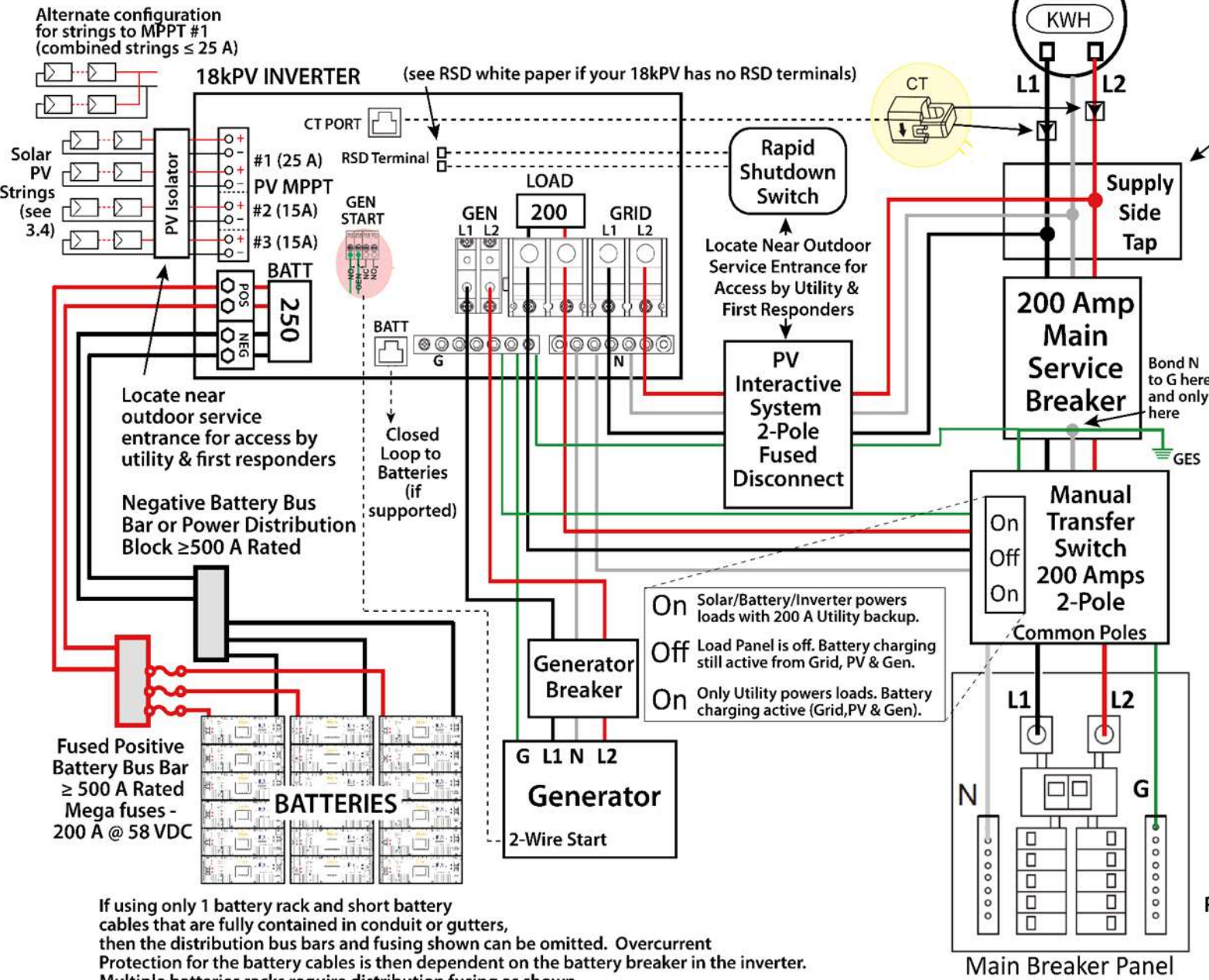
Note: The amperage rating of the PV Interactive System Disconnect should be at least 70 Amps and should match the amperage of the Critical Loads Subpanel's Main Breaker. Consult your electrician for sizing of the Supply Side Tap conductors, the PV Interactive System Disconnect, and the Critical Loads subpanel.

Refer to 2020 NEC Code: 705.12 (A)

If using only 1 battery rack and short battery cables that are fully contained in conduit or gutters, then the distribution bus bars and fusing shown can be omitted. Overcurrent Protection for the battery cables is then dependent on the battery breaker in the inverter. Multiple batteries racks require distribution fusing as shown.



Whole Home Backup with Supply Side Tap



SUPPLY SIDE TAPS - If your home has like most homes do - a 200 Amp Rated Main Panel and a 200 Amp Main Breaker and therefore cannot use a 60 or 70 A Backfed Breaker (see Backfed Breaker diagram) then a Supply-Side Tap with a Critical Loads Subpanel may be your solution. This only works when you can find a place in your meter main that will allow your electrician to make a tap between the utility meter and the main 200 Amp breaker. Some Meter-Mains have an actual cable that runs between the meter socket outputs and the Main Breaker allowing for a KUP-L type tap or equivalent. Alternatively you can reconfigure your service entrance by installing a stand-alone Main Breaker as shown. However even better is to install a Feeder Tap as per the Feeder Tap diagram.

DANGER: THERE IS THE VERY REAL DANGER OF OVERLOADING YOUR SERVICE ENTRANCE WIRES WITH THIS CONFIGURATION. You will be essentially adding loads to your perhaps already fully loaded Service Entrance without any breaker capacity to protect it. **DO THIS ONLY UNDER ADVISEMENT OF YOUR ELECTRICIAN AND/OR INSPECTOR.**

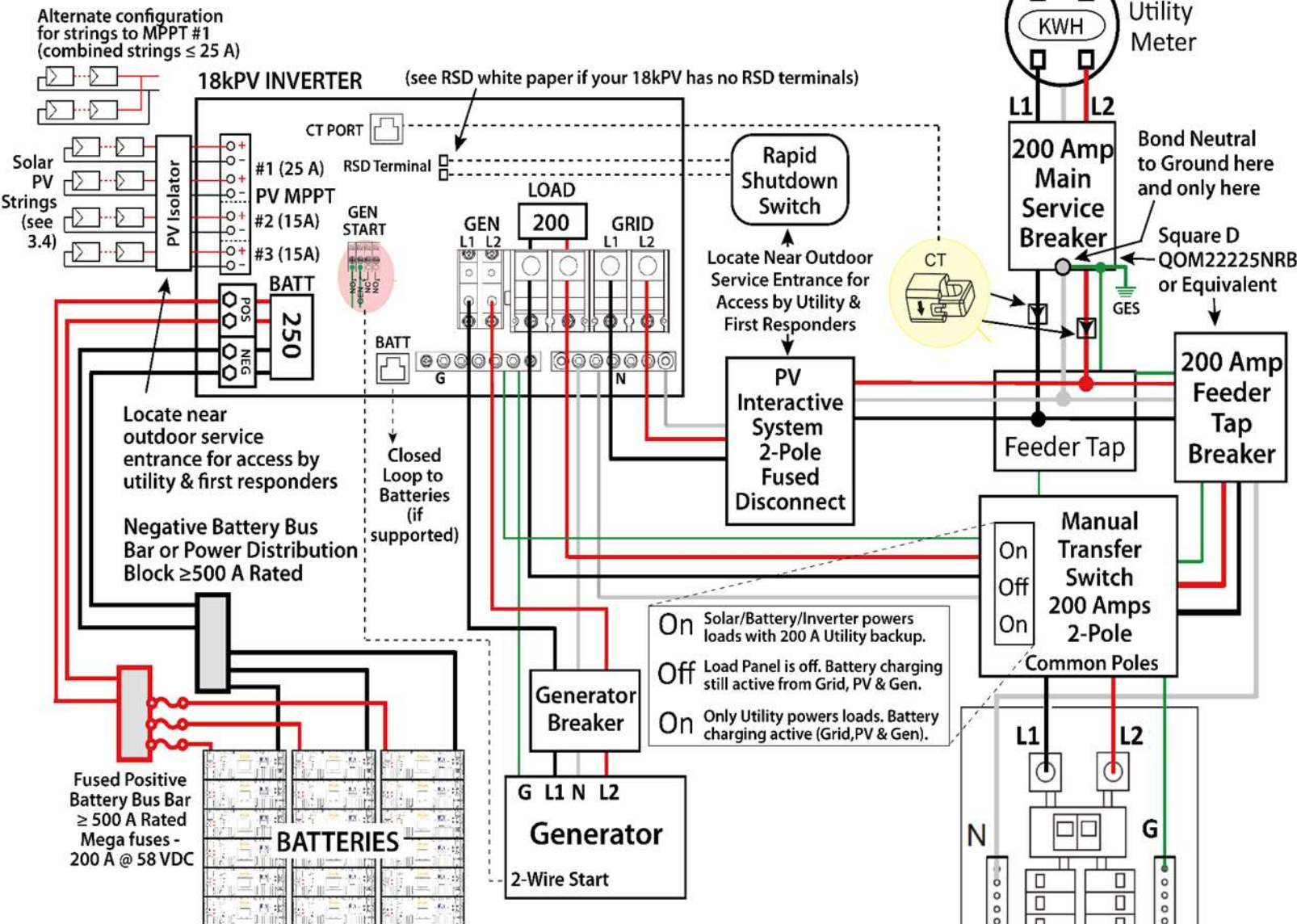
UPGRADING YOUR SERVICE ENTRANCE TO A STAND-ALONE METER SOCKET AND STAND-ALONE MAIN BREAKER ALLOWS YOU TO DO A WHOLE HOME BACKUP SAFELY USING A FEEDER TAP (See Feeder Tap Diagram).

Refer to 2020 NEC Code: 705.12 (A) & (B)

If using only 1 battery rack and short battery cables that are fully contained in conduit or gutters, then the distribution bus bars and fusing shown can be omitted. Overcurrent Protection for the battery cables is then dependent on the battery breaker in the inverter. Multiple batteries racks require distribution fusing as shown.



Whole Home Backup using a Feeder Tap



FEEDER TAPS ARE THE IDEAL AND SAFEST WAY TO TIE YOUR INVERTER TO THE UTILITY GRID while achieving whole home backup, full solar backfeed, and full battery charging capability while fully protecting your home's wiring.

However, Feeder Taps must be installed correctly.

Refer to 2020 NEC Code: 705.12 (B)(1&2)

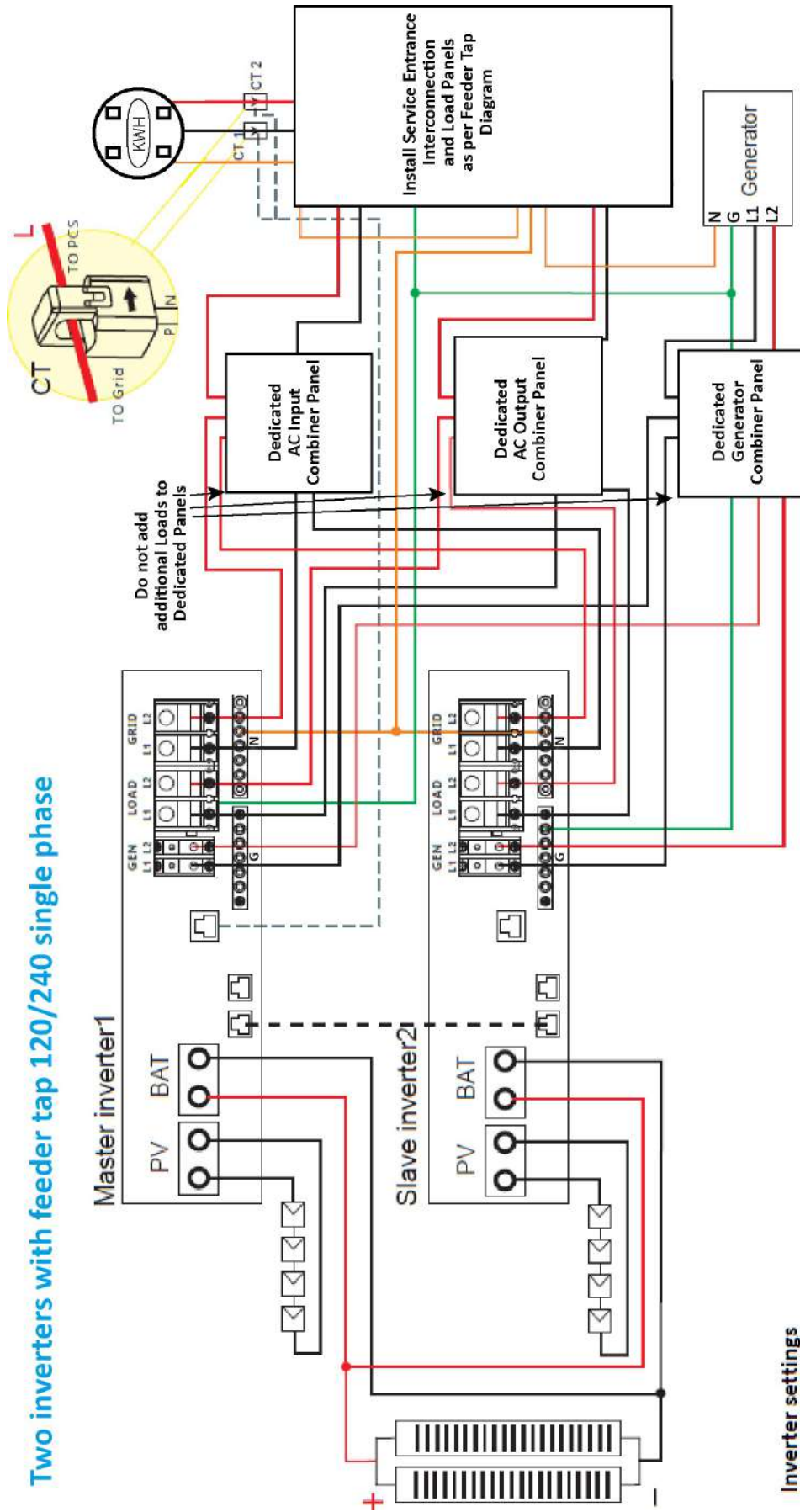
The Main Service Breaker and the Feeder Tap Breaker must be a stand-alone breaker - not a load center. There can be no loads between the Utility Meter and the Feeder Tap. If the Main Breaker Panel has a Main 200 Amp Breaker and it is within 10' of the Feeder Tap then some inspectors will allow omitting the 200 Amp Feeder Tap Breaker. However if this is done the conductors between the Feeder Tap and the Main Breaker Panel - as well as the Manual Transfer Switch are subject to the combined amperage of the Utility (200 Amps) and the backfeed capability of the inverter (50 Amps) while only being rated to 200 Amps. Best to include that breaker as shown.

Feeder Taps should be done by a professional electrician. IlSCO KUP-L-Taps are recommended but must be adhere strictly to installation instructions with proper torque applied measured by a torque wrench. Alternatively a Polaris or Burnby Insulated MultiTap Connector can be used but these need to be torqued twice - once upon installation and once 24 hours later.

If using only 1 battery rack and short battery cables that are fully contained in conduit or gutters, then the distribution bus bars and fusing shown can be omitted. Overcurrent Protection for the battery cables is then dependent on the battery breaker in the inverter. Multiple batteries racks require distribution fusing as shown.



Two inverters with feeder tap 120/240 single phase



Inverter settings

Grid type setting for each inverter

Grid type: 240V/120V [Set]

Grid regulation: UL1741 & IEEE1547 [Set]

Reconnect time(S): []

HV1: [] V [] S HV2: [] V [] S HV3: [] V [] S

LV1: [] V [] S LV2: [] V [] S LV3: [] V [] S

HF1: [] Hz [] S HF2: [] Hz [] S HF3: [] Hz [] S

LF1: [] Hz [] S LF2: [] Hz [] S LF3: [] Hz [] S

Battery type: 1: Lead-acid [Set]

Lithium brand: 2: Lead-acid [Set]

Lead capacity(Ah): []

Inverter 1 settings

Parallel system: Role: 1 phase master [Set]

Parallel battery: []

Share battery: [] [Set]

Auto Detect Phase: [] [Reset]

Inverter 2 settings

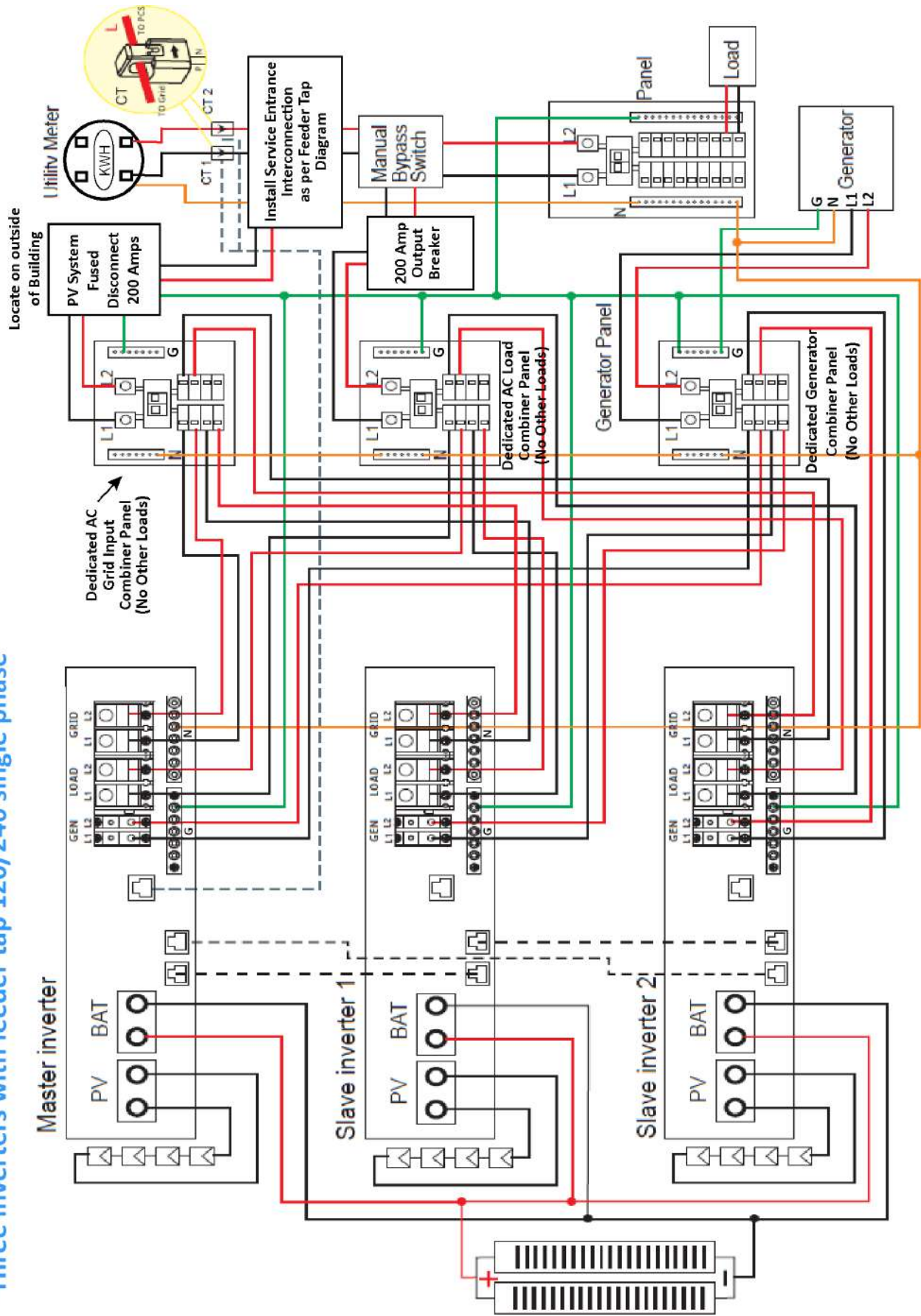
Parallel system: Role: Slave [Set]

Parallel battery: []

Share battery: [] [Set]

Auto Detect Phase: [] [Reset]

Three inverters with feeder tap 120/240 single phase

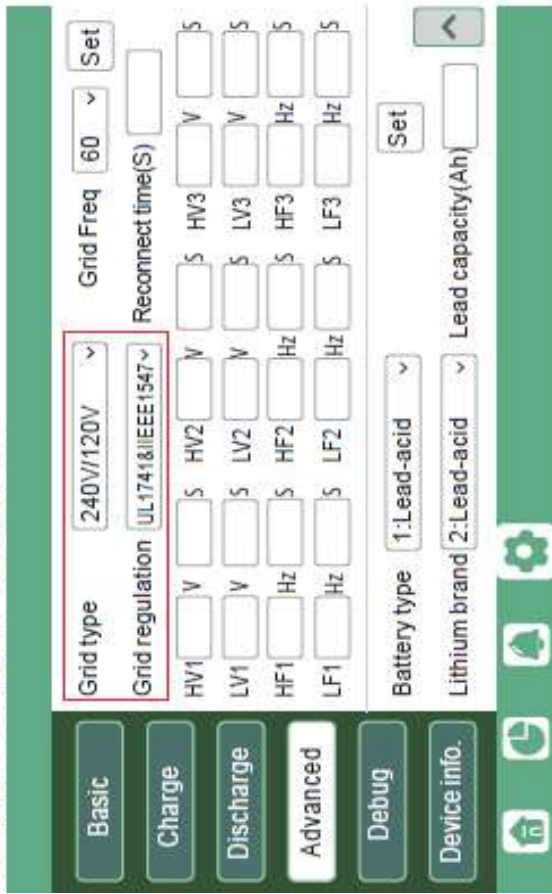


Please put the 2-bit CAN balancing resistor switch to ON status for the first and end inverter of the daisy chain loop.



Inverter settings

Grid type setting for each inverter



Basic Charge Discharge Advanced Debug Device info.

Grid type Grid Freq

Grid regulation Reconnect time(S)

HV1	<input type="text"/>	V	<input type="text"/>	\$	HV2	<input type="text"/>	V	<input type="text"/>	\$	HV3	<input type="text"/>	V	<input type="text"/>	\$
LV1	<input type="text"/>	V	<input type="text"/>	\$	LV2	<input type="text"/>	V	<input type="text"/>	\$	LV3	<input type="text"/>	V	<input type="text"/>	\$
HF1	<input type="text"/>	Hz	<input type="text"/>	\$	HF2	<input type="text"/>	Hz	<input type="text"/>	\$	HF3	<input type="text"/>	Hz	<input type="text"/>	\$
LF1	<input type="text"/>	Hz	<input type="text"/>	\$	LF2	<input type="text"/>	Hz	<input type="text"/>	\$	LF3	<input type="text"/>	Hz	<input type="text"/>	\$

Battery type

Lithium brand [2:]Lead-acid Lead capacity(Ah)

Home Notification Settings

Inverter 1 settings



Basic Charge Discharge Advanced Debug Device info.

Parallel system

Role Phase

Parallel battery

Share battery

Auto Detect Phase

Home Notification Settings

Inverter 2 settings



Basic Charge Discharge Advanced Debug Device info.

Parallel system

Role Phase

Parallel battery

Share battery

Auto Detect Phase

Home Notification Settings

Inverter 3 settings



Basic Charge Discharge Advanced Debug Device info.

Parallel system

Role Phase

Parallel battery

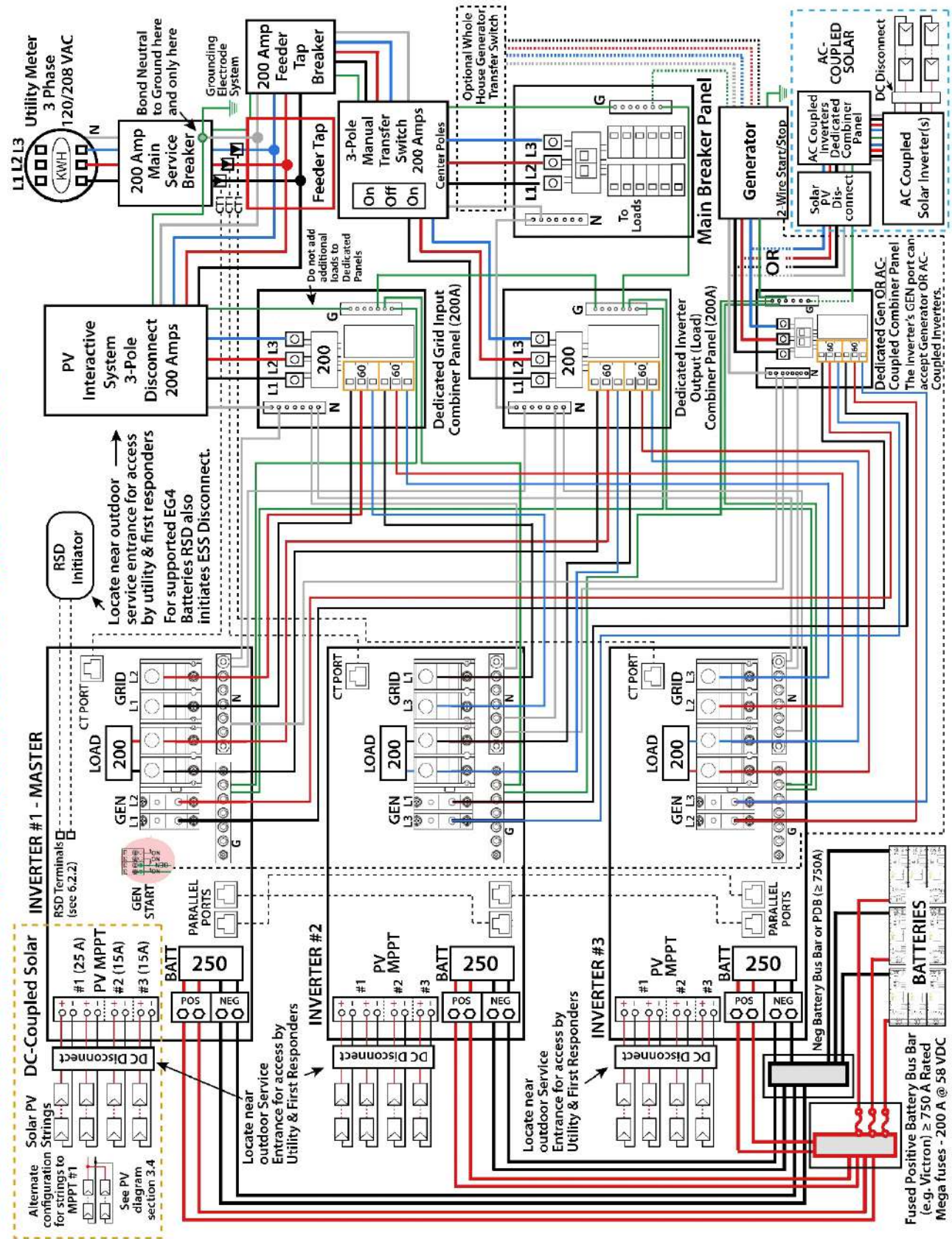
Share battery

Auto Detect Phase

Home Notification Settings

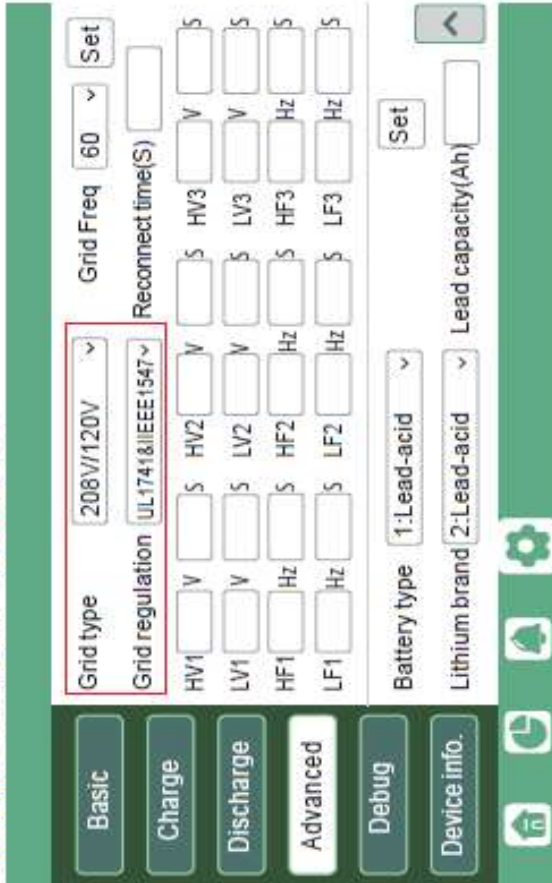


3 x 18kPv Inverters - Whole Service Backup with Feeder Tap - 3 phase -120/208 VAC



Inverter settings

Grid type setting for each inverter



Basic Charge Discharge **Advanced** Debug Device info.

Grid type Grid Freq

Grid regulation Reconnect time(S)

HV1	<input type="text"/>	V	<input type="text"/>	\$	HV2	<input type="text"/>	V	<input type="text"/>	\$	HV3	<input type="text"/>	V	<input type="text"/>	\$
LV1	<input type="text"/>	V	<input type="text"/>	\$	LV2	<input type="text"/>	V	<input type="text"/>	\$	LV3	<input type="text"/>	V	<input type="text"/>	\$
HF1	<input type="text"/>	Hz	<input type="text"/>	\$	HF2	<input type="text"/>	Hz	<input type="text"/>	\$	HF3	<input type="text"/>	Hz	<input type="text"/>	\$
LF1	<input type="text"/>	Hz	<input type="text"/>	\$	LF2	<input type="text"/>	Hz	<input type="text"/>	\$	LF3	<input type="text"/>	Hz	<input type="text"/>	\$

Battery type

Lithium brand Lead capacity(Ah)

Home Notification Settings Gear

Inverter 1 settings



Basic **Charge** Discharge Advanced Debug Device info.

Parallel system

Role Phase

Parallel battery

Share battery

Auto Detect Phase

Home Notification Settings Gear

Inverter 2 settings



Basic **Charge** Discharge Advanced Debug Device info.

Parallel system

Role Phase

Parallel battery

Share battery

Auto Detect Phase

Home Notification Settings Gear

Inverter 3 settings



Basic **Charge** Discharge Advanced Debug Device info.

Parallel system

Role Phase

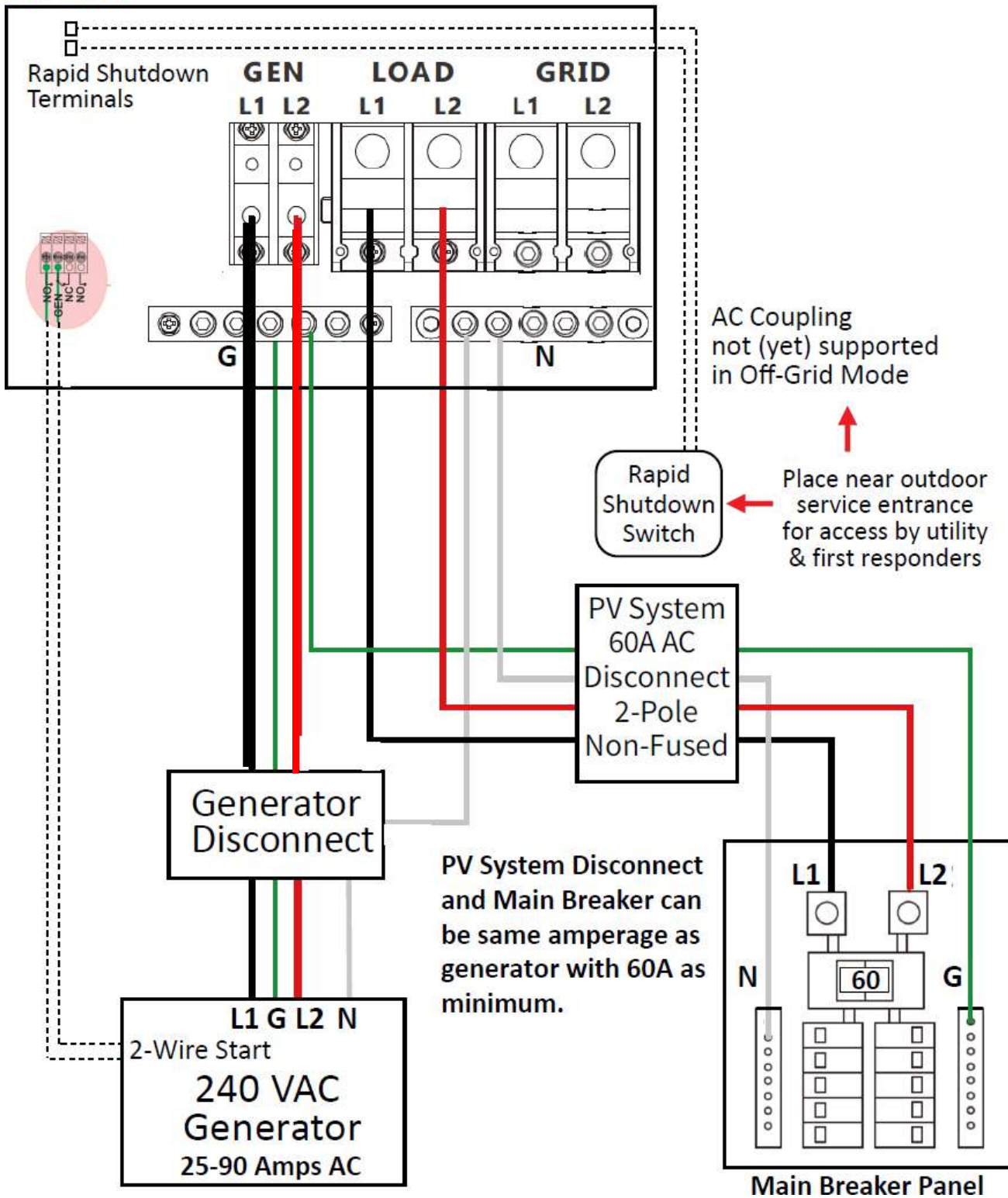
Parallel battery

Share battery

Auto Detect Phase

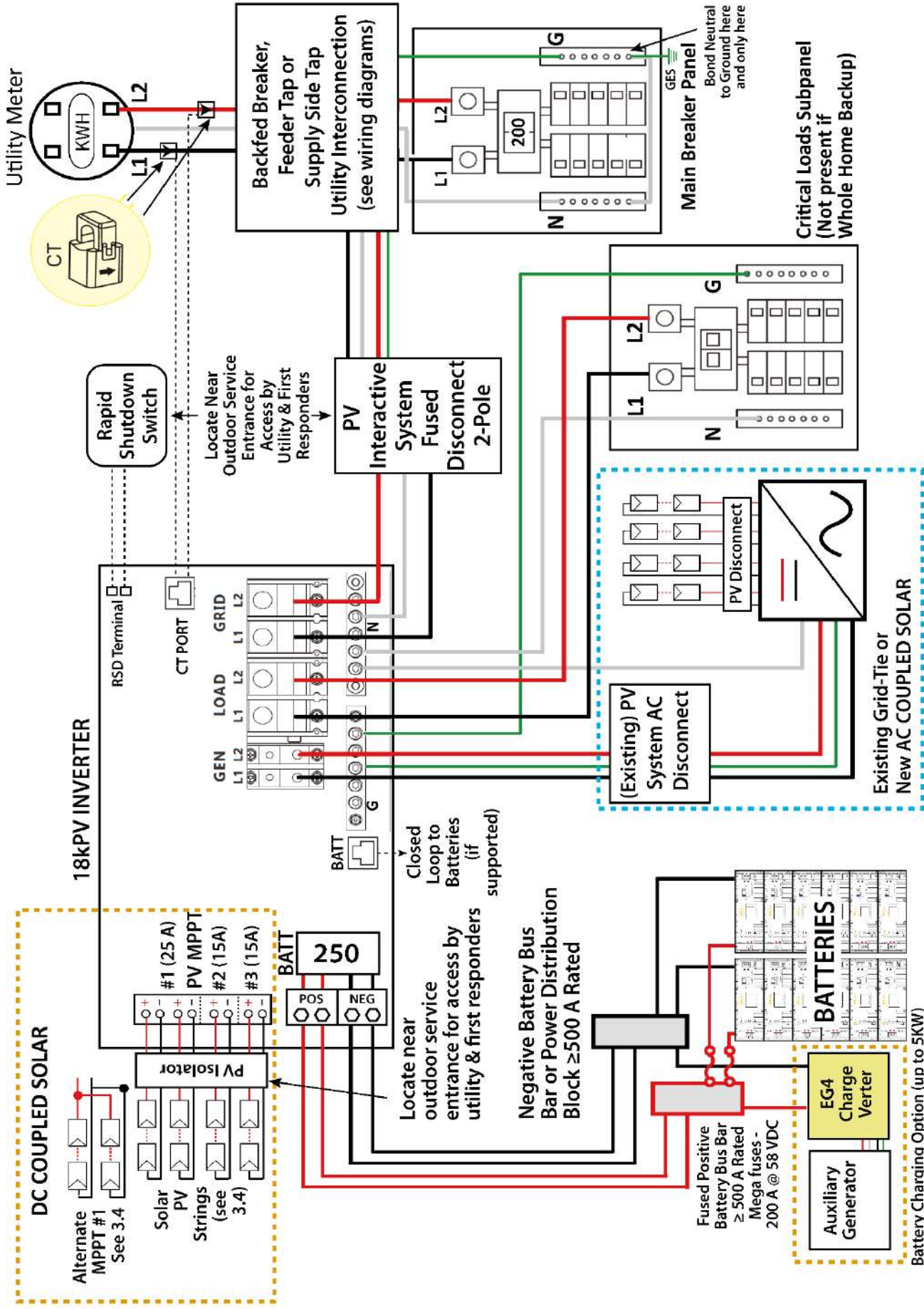
Home Notification Settings Gear

Off-Grid



The amperage of the critical loads subpanel can be the same amperage as the generator input if present. The generator can be 25-90A—the critical loads subpanel should have a minimum of 60A to fully utilize battery power. Therefore, if a generator larger than 60A is installed, the critical loads subpanel amperage should match to use the full backup power of the generator.

AC COUPLING



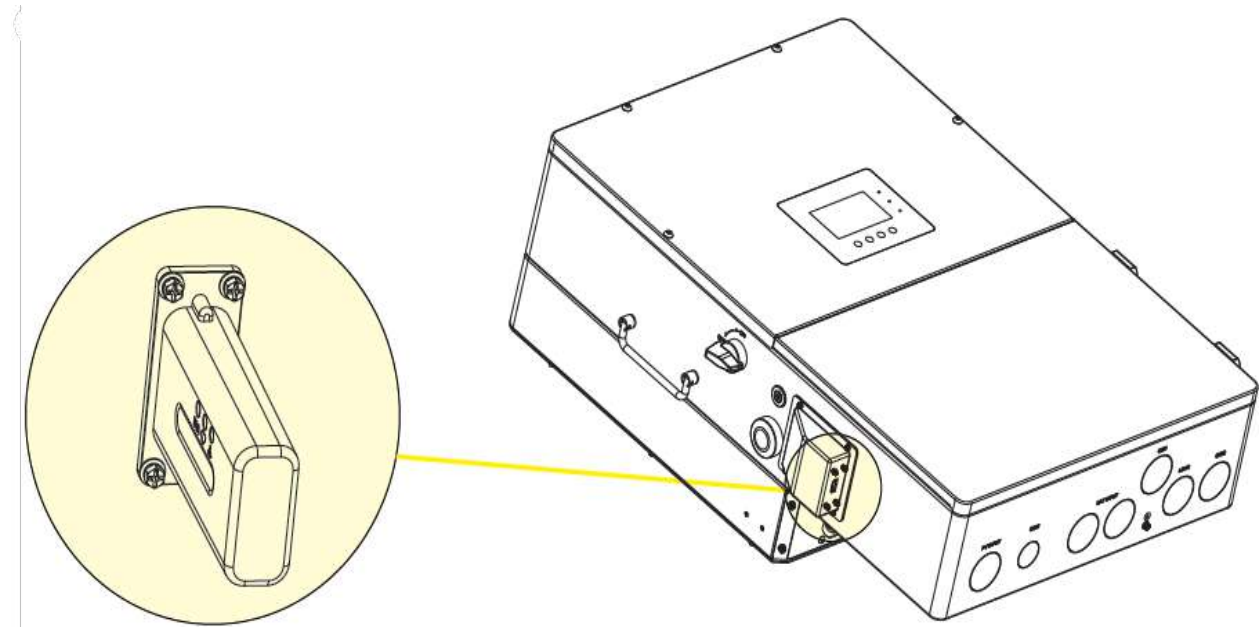
The inverter can accept BOTH DC COUPLED AND AC COUPLED SOLAR at the same time. The AC COUPLED SOLAR CAN BE UP TO 21.6 KWS (AC) or 90 Amps of AC output. The DC COUPLED MTPP CHANNELS CAN HANDLE UP TO 18kW (50 A AC) of PV input(DC), with 12kW (50 A AC) of that 18kW available for back feeding the utility grid. Therefore, up to 33.6kW of AC power could be sent back to the grid. For this amount of back feed, users will need either a feeder tap or supply side tap as the point of utility interconnection. 2 Inverters and > 30 KWhrs of batteries are recommended for systems needing more than 18KWs (DC) of solar.



5 Monitor System Setup

5.1.1 Wi-Fi/4G Dongle Connection

A Wi-Fi/4G dongle can be used to monitor the inverter and remotely view the monitoring data on a computer or smart phone. You can attach this module by plugging it in to the side of the inverter and securing it with the 4 Phillips head screws. *(See image below)*



View data on smart phone:

A QR code with a link to our website with app installation steps can be found on the side of the inverter.

Or visit our downloads page at www.eq4electronics.com for more information.

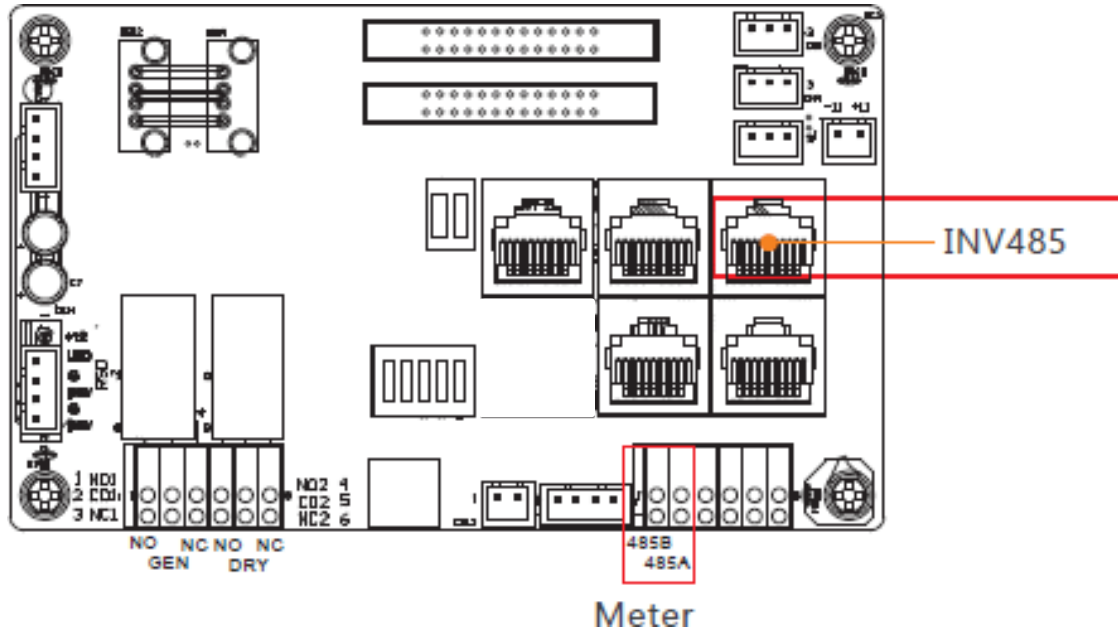
For Wi-Fi dongle setup instructions see [Section 5.3 – Online Monitoring System Interface](#) or [Section 5.4 - Smartphone App Setup](#)

5.1.2 Third-Party RS485 Communication

Meters 485B and 485A can be used when a meter is not connected. These two pins can be used to communicate with the inverter using the RS485 Modbus protocol.

INV485: This interface is shared with the Wi-Fi module. If the Wi-Fi module is not in use, this interface can be used to communicate with the inverter.

Please contact your distributor to get the Modbus protocol for third-party app development.



Pin	Description
1	RS485B
2	RS485A
3 – 8	/

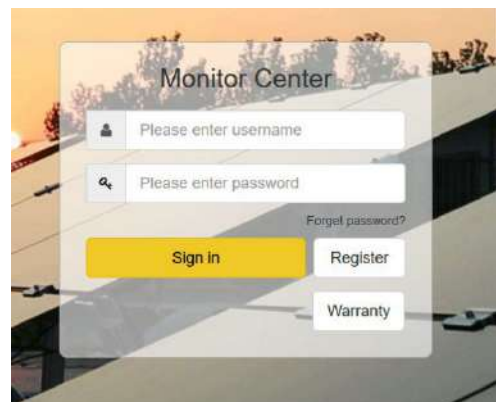
5.2 Online Monitoring System User Interface

After connecting the Wi-Fi dongle, create an account by registering at <https://monitor.eg4electronics.com/>.



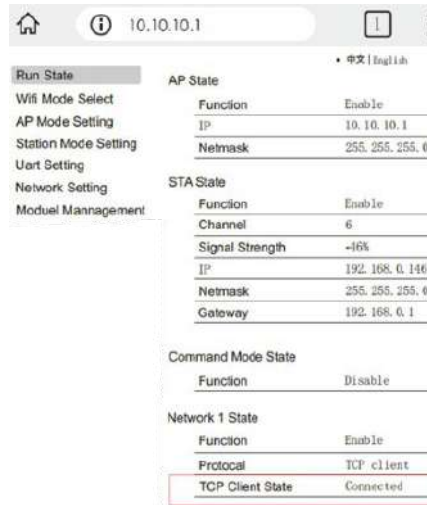
Note:

The monitoring system may change due to updates, so you may find the following UI descriptions vary from the current pages on the site. If you have any questions, or to create distributor or installer accounts, please contact support@eg4electronics.com for assistance.

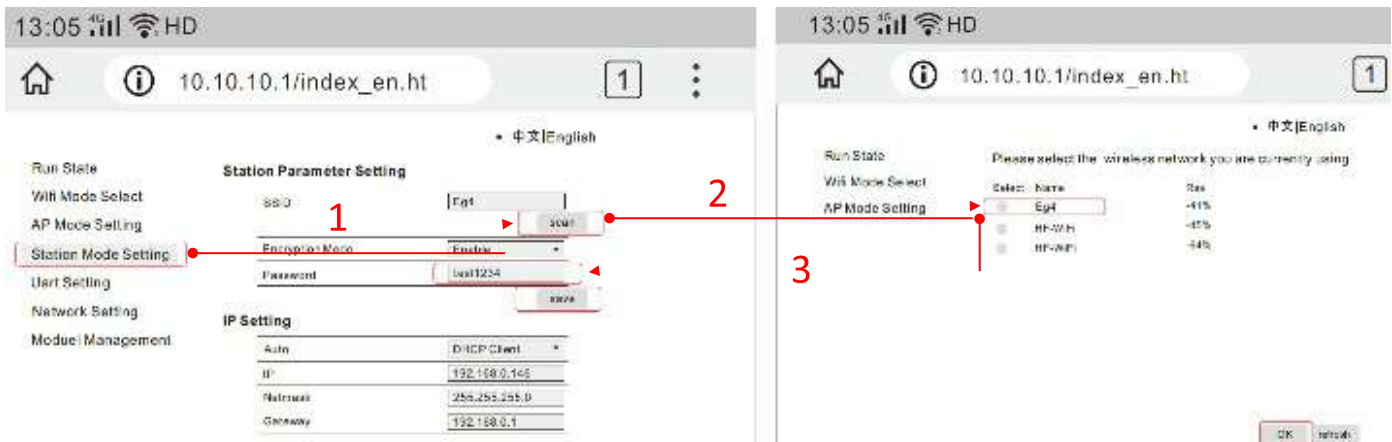


5.2.1 Using the Web interface to set your Wi-Fi password.

1. Power on the inverter and connect your mobile phone or laptop to the hotspot after the INV LED on the Wi-Fi module is solid on. The name of the hotspot is the same as the SN on the Wi-Fi dongle shell. (See image on right)
2. Enter 10.10.10.1 in your browser window. The username and password are both "admin" for this dialog box. After logging in, select English on the right side. (See images below)



3. Go to the "Station Mode Setting" page. Click "Scan."



4. Select the Wi-Fi network you want to connect to and click "OK." Input the Wi-Fi password and click "Save."
5. After saving your settings, the dongle will restart. After you set the password, three lights will be solid on, which means the inverter is connected to the server. You can now input your account login and password to begin monitoring your system.

5.2.2 Dashboard (Monitor tab)

Once your account is created, log in and you will be brought to the main page (Monitor tab) of the monitoring interface.



Name	Description
Select station first	Select which station to view, and then select which unit/dongle to view by choosing a serial number from the dropdown list. Note: Unchecking the box will only display serial numbers linked to the account.
Solar Yielding	Shows power generated by the solar panels (for AC coupled inverters it shows the power generated by the on-grid inverter). The PV CT clamp will have to be installed to be able to show the data correctly. When the picture of the solar yielding is clicked, it will display how the solar energy has been used that day. A second click will show the totals since commissioning.
Battery Discharging/Charging	Shows the charge and discharge energy from the battery/batteries. When the battery picture is clicked, the display will switch between battery discharging and battery charging, showing totals for that day and since commissioning.
Feed-in Energy/Import	Shows energy exported to grid for that day and since commissioning. When the picture is clicked, it shows energy imported from the grid for that day and since commissioning.
Consumption	Shows the total energy consumption of the property for that day and since commissioning.
System information	Displays power sources and energy flow, voltages and amperages from lines to loads. Clicking the button beside the status will refresh the information to reflect real time data. Note: When the battery's color is yellow or red it means there is a warning or fault with the battery.
Start Quick Charge	Clicking this will direct the inverter to charge batteries faster for one hour . Then it will return to back to its original setting.
Cluster	North America – Clicking this will allow you to change the country. English – Clicking this will allow you to change the language of the page. (Username) – Clicking this will open a list with User Center (used for editing your profile), Modify password (used to change your password), and Logout (to logout of this account)

Dashboard continued...



Name	Description
<p>Input & Output Power</p>	<p>This chart shows the power curve for each day, including solar power, battery charge/discharge power and grid import/export power and consumption. Hovering over an item name will highlight it in the chart. Clicking it will remove it from the list.</p>
<p>Energy Overview</p>	<p>This chart shows energy production and consumption for each day, including solar production, battery, grid export and consumption. Hovering over an item name will highlight it in the chart. Clicking it will remove it from the list.</p> <p>Selecting 'Month' will show the energy statistics for each day. Selecting 'Year' will show energy for each month. Selecting 'Total' will show energy for each year.</p>

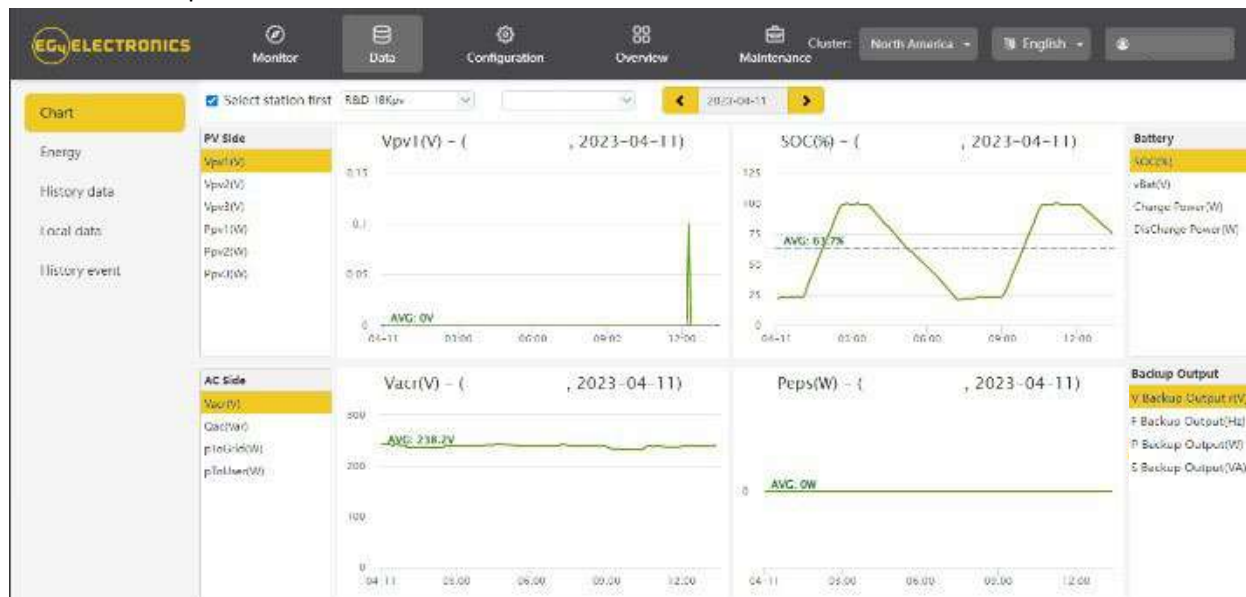
5.2.3 Data tab

Data view displays additional in-depth running data, including technical details for PV, battery, grid, and loads, that is helpful for analysis and maintenance.

Five categories make up the data view: "Chart," "Energy," "Historical data," "Local data," and "History event." For more details on each component, please see the following sections.

Chart

Chart shows how key parameters of “PV side”, “Battery”, “AC Side” and “Backup Output” change over time over a 24 period.

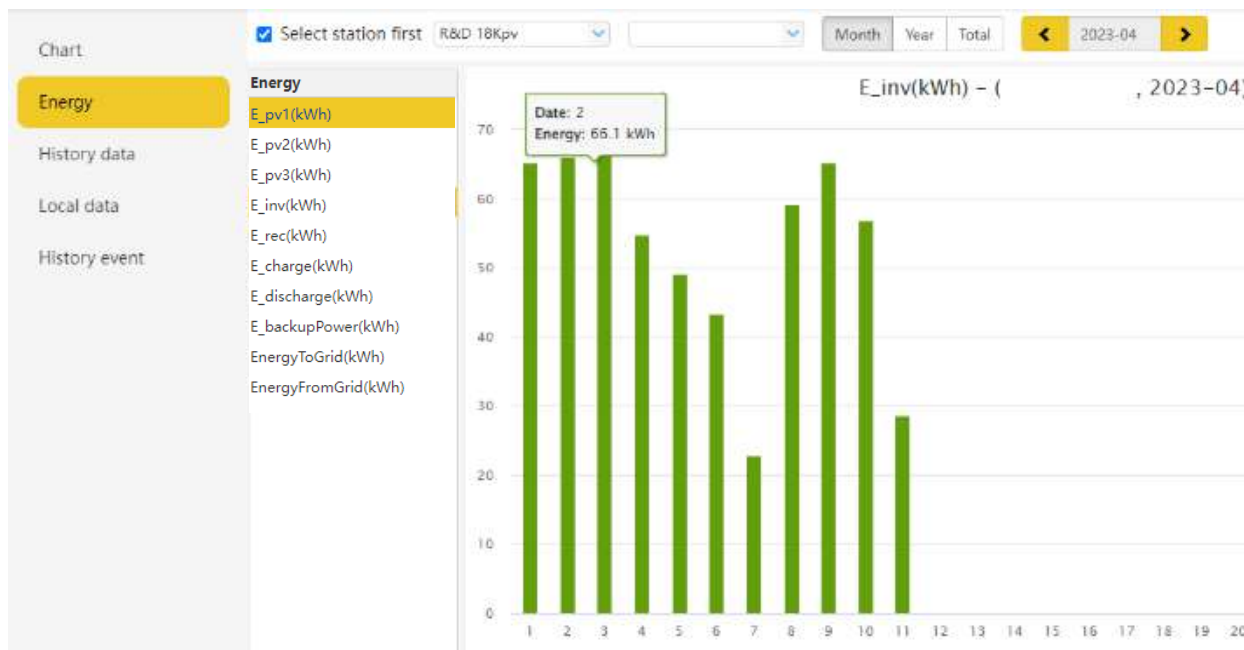


Name	Description
Vpv	Voltage of solar input (“V” stands for volts, lower-case “pv” stands for PV)
Ppv	Power of solar input (first letter “P”, lower-case “pv” stands for PV)
SOC(%)	Battery/batteries state of charge.
Vacr	Voltage of AC output (“V” stands for voltage, “ac” for AC, and “r” for phase R)
Qac	Reactive power of AC output (“Q” stands for reactive power)
V Backup Output(V)	Load rated voltage
F Backup Output(Hz)	Load frequency
P Backup Output(W)	Load Output power
S Backup Output(VA)	Load apparent power (first letter “S” stands for apparent power)
pToGrid	Power feed into grid

Energy

“Energy” tab shows how energy (y-axis) changes with time, daily, by date (x-axis) in one month.

- Selecting ‘Month’ will show the energy statistics for each day.
- Selecting ‘Year’ will show energy for each month.
- Selecting ‘Total’ will show energy for each year.



Name	Description
E_pv1(kWh)	Energy generated by PV string 1
E_pv2(kWh)	Energy generated by PV string 2
E_inv(kWh)	Energy output via AC output
E_rec(kWh)	Energy of AC charge
E_charge(kWh)	Energy used for battery charge
E_discharge(kWh)	Energy output by battery discharging
E_backupPower(kWh)	Load energy output
EnergyToGrid(kWh)	Feed-in energy
EnergyToUser(kWh)	Energy import from grid



History Data

The measured technical characteristics of PV, battery, load, and grid are listed under "Historical data" for users or their distributor's examination to promptly address any potential issues.

Advanced technical knowledge is necessary to properly comprehend this table. End users are advised to concentrate solely on the "Monitor" view, "Chart" and "Energy" sections as these only offer simple to comprehend performance data.

Helpful Tip:

Data can be exported to an Excel file to provide your distributor for technical support. Distributors can then analyze the following factors in order to perform quick troubleshooting for their end users:

Serial number	Time	Status	Vpv1(V)	Vpv2(V)	Vpv3(V)	vBat(V)	SOC(%)	Ppv1(W)	Ppv2(W)	Ppv3(W)	pCharge(%)	pDisCharge	Vacr(V)	Facr(Hz)	PInr(W)	PInr(W)	PF	Vepsr(V)	Fepsr(Hz)
1	2023-04-11 13:41:40	0x10	0	0	0	52.4	70%	0	0	0	0	6896	239.7	59.96	6506	0	1	239.8	59.96
2	2023-04-11 13:26:39	0x10	0	0	0	52.6	75%	0	0	0	0	6654	237.6	59.98	6458	0	1	237.6	59.98
3	2023-04-11 13:21:40	0x10	0	0	0	52.6	76%	0	0	0	0	6886	238.3	60.02	6409	0	1	239.2	60.02
4	2023-04-11 13:16:40	0x10	0	0	0	52.6	78%	0	0	0	0	6689	239	60.01	6486	0	1	239.2	60.01
5	2023-04-11 13:06:41	0x10	0	0	0	52.7	81%	0	0	0	0	6855	237.6	59.98	6458	0	1	238	59.98
6	2023-04-11 13:01:43	0x10	0	0	0	52.8	82%	0	0	0	0	3141	238.0	60.03	2970	0	1	239.2	60.03
7	2023-04-11 12:56:43	0x10	0	0.3	0	52.7	84%	0	0	0	0	6641	238.6	59.99	6443	0	1	238.7	59.99
8	2023-04-11 12:51:42	0x10	0	0	0	52.7	85%	0	0	0	0	6823	237.8	60.01	6441	0	1	237.8	60.01
9	2023-04-11 12:46:42	0x10	0	0.3	0	52.7	87%	0	0	0	0	6878	238.9	59.97	6491	0	1	238.9	59.97
10	2023-04-11 12:41:42	0x10	0	0.1	0	52.9	88%	0	0	0	0	3007	240.1	59.97	2834	0	1	240.3	59.97
11	2023-04-11 12:36:43	0x10	0	0	0	52.7	90%	0	0	0	0	6691	239.1	60.02	6490	0	1	238.5	60.02
12	2023-04-11 12:31:41	0x10	0	0	0	52.9	91%	0	0	0	0	2971	238.6	60.01	2816	0	1	238.7	60.01
13	2023-04-11 12:26:45	0x10	0	0	0	52.7	93%	0	0	0	0	6937	239.8	59.95	6538	0	1	240.1	59.95
14	2023-04-11 12:21:42	0x10	0	0	0	52.9	94%	0	0	0	0	2980	238.5	60.01	2820	0	1	238.5	60.01
15	2023-04-11 12:16:42	0x10	0.1	0	0	52.7	96%	0	0	0	0	5755	239	59.99	5475	0	1	239.8	59.99
16	2023-04-11 12:11:41	0x10	0	0.3	0	52.9	97%	0	0	0	0	2240	239.7	60	2116	0	1	239.8	60
17	2023-04-11 12:06:47	0x10	0	0	0	52.8	99%	0	0	0	0	3555	239.6	59.98	3381	0	1	240.5	59.98
18	2023-04-11 11:56:43	0x00	0	0.3	0	53.6	99%	0	0	0	0	0	237.1	59.99	0	0	1	237.4	59.99
19	2023-04-11 11:51:45	0x00	0	0	0	53.6	99%	0	0	0	0	0	236.9	59.98	0	0	1	237.6	59.98
20	2023-04-11 11:46:45	0x00	0	0.1	0	53.7	100%	0	0	0	0	0	238	60.01	0	0	1	238.3	60.01
21	2023-04-11 11:41:45	0x00	0	0	0	53.8	100%	0	0	0	0	0	238.3	60.01	0	0	1	238.5	60.01
22	2023-04-11 11:36:45	0x00	0	0	0	53.8	99%	0	0	0	0	0	238.3	59.96	0	0	1	237.8	59.96
23	2023-04-11 11:31:46	0x00	0	0.3	0	53.8	99%	0	0	0	0	0	238.1	60.01	0	0	1	238.3	60.01
24	2023-04-11 11:26:46	0x00	0	0	0	53.8	99%	0	0	0	0	0	237.6	60.01	0	0	1	237.8	60.01
25	2023-04-11 11:21:47	0x20	0	0.1	0	54.2	99%	0	0	0	813	0	238.3	59.99	0	848	1	237.8	59.99
26	2023-04-11 11:16:47	0x20	0	0.3	0	54.3	99%	0	0	0	814	0	238.2	59.98	0	860	1	237.6	59.98
27	2023-04-11 11:11:46	0x20	0	0	0	54.3	97%	0	0	0	4133	0	235.4	59.99	0	4218	1	235.6	59.99
28	2023-04-11 11:06:50	0x20	0	0.1	0.1	54.6	94%	0	0	0	8510	0	232.3	60	0	8713	1	232.4	60
29	2023-04-11 11:01:47	0x20	0	0.1	0.1	54.5	90%	0	0	0	8484	0	231.6	60.03	0	8692	1	231.7	60.03
30	2023-04-11 11:01:50	0x20	0	0.1	0.1	54.5	88%	0	0	0	8484	0	231.6	60.03	0	8692	1	231.7	60.03

Name	Description
PtoGrid/PtoUser	To check if CT was connected correctly
Vpv/Ppv	To check the MPPT
Vo/Po/So	To check the load type and if there is an overload when in load mode
Vb/SOC	To check the current state of charge and if the battery is overcharged or overly discharged.
Vac/Fac	To evaluate Grid performance and to check if working voltage and frequency range is adjusted to comply with grid
E-xxday	To evaluate energy distribution
E-xxall	To check if the system is working well under off grid mode)



Local Data

The data captured during the offline periods are displayed in the "Local data" section (loss of Internet or Wi-Fi). The only distinction from "History data" is that it is used for offline data recording.

Local data is recorded while the system is offline for more than 20 minutes and is taken every 5 minutes. Data can be stored in the system for a maximum of 90 days.

History Event

The "History Event" section displays a timeline of events. (Notice and Fault events)

If there isn't a record of a "historical event," the hybrid inverter is properly connected and working without any issues.

Station	Serial number	Event Type	Event	Start Time	Time Recovered
1	R&D 18Kpv	Notice	No AC Connection	2023-04-05 16:28:28	2023-04-05 16:33:28
2	R&D 18Kpv	Notice	No AC Connection	2023-04-05 11:44:45	2023-04-05 11:49:41
3	R&D 18Kpv	Notice	No AC Connection	2023-04-05 10:51:06	2023-04-05 10:56:05
4	R&D 18Kpv	Notice	No AC Connection	2023-04-05 10:33:15	2023-04-05 10:53:15
5	R&D 18Kpv	Fault	CAN communication Fault in Parallel System	2023-04-05 10:33:15	2023-04-05 10:53:15
6	R&D 18Kpv	Notice	No AC Connection	2023-04-05 09:13:22	2023-04-05 09:18:20
7	R&D 18Kpv	Notice	No AC Connection	2023-04-05 08:51:59	2023-04-05 08:56:59
8	R&D 18Kpv	Notice	No AC Connection	2023-04-05 08:51:15	2023-04-05 08:56:17
9	R&D 18Kpv	Notice	No AC Connection	2023-04-05 08:26:58	2023-04-05 08:36:58
10	R&D 18Kpv	Notice	No AC Connection	2023-04-05 08:26:16	2023-04-05 08:36:16
11	R&D 18Kpv	Notice	Communication failure with battery	2023-04-04 14:20:51	2023-04-04 14:35:52
12	R&D 18Kpv	Notice	Battery open	2023-03-29 15:15:14	2023-03-29 15:25:03
13	R&D 18Kpv	Notice	Battery voltage low	2023-03-29 15:15:14	2023-03-29 15:25:03
14	R&D 18Kpv	Notice	Battery open	2023-03-29 15:04:15	2023-03-29 15:07:56
15	R&D 18Kpv	Notice	Battery voltage low	2023-03-29 15:04:15	2023-03-29 15:07:56
16	R&D 18Kpv	Notice	Battery open	2023-03-29 15:01:03	2023-03-29 15:02:47
17	R&D 18Kpv	Notice	Battery voltage low	2023-03-29 15:01:03	2023-03-29 15:02:47
18	R&D 18Kpv	Notice	LCD communication fault	2023-03-29 14:37:46	2023-03-29 14:59:09
19	R&D 18Kpv	Notice	No AC Connection	2023-03-29 14:01:30	2023-03-29 16:12:11
20	R&D 18Kpv	Notice	No AC Connection	2023-03-29 14:00:09	2023-03-29 16:11:36
21	R&D 18Kpv	Notice	Over temperature or No master set in parallel	2023-03-29 08:33:23	2023-03-29 08:41:28
22	R&D 18Kpv	Fault	Primary Inverter Lost in Parallel System	2023-03-29 08:33:23	2023-03-29 08:41:28
23	R&D 18Kpv	Fault	CAN communication Fault in Parallel System	2023-03-29 08:33:23	2023-03-29 08:41:28
24	R&D 18Kpv	Notice	Battery open	2023-03-29 08:33:02	2023-03-29 08:34:28
25	R&D 18Kpv	Notice	Battery voltage low	2023-03-29 08:33:02	2023-03-29 08:34:28
26	R&D 18Kpv	Notice	Battery open	2023-03-29 08:26:37	2023-03-29 08:30:16
27	R&D 18Kpv	Notice	Battery voltage low	2023-03-29 08:26:37	2023-03-29 08:30:16
28	R&D 18Kpv	Notice	No AC Connection	2023-03-29 08:24:01	2023-03-29 08:46:32
29	R&D 18Kpv	Notice	No AC Connection	2023-03-29 08:23:01	2023-03-29 08:46:28
30	R&D 18Kpv	Notice	Over temperature or No master set in parallel	2023-03-29 08:23:01	2023-03-29 08:23:40

5.2.4 Configuration Tab

The “Configuration” page is used for users to manage their station, dataloggers and user information.

Stations

This tab will show all stations linked to your account. Clicking on a station name will display all inverters under that station or location.

Clicking the Add Station button creates another site if you have more than one station under the same account. This is useful for distributors who have multiple customers that would like assistance with monitoring/troubleshooting their inverters.

Stations		+ Add Station		Search by station name			
Station name	Installer	EndUser	Country	Timezone	Daylight saving time	Create date	Action
1			United States of Am	GMT -6	No	2023-04-04	Station Management
2			United States of Am	GMT -6	Yes	2023-04-04	Station Management
3			United States of Am	GMT -5	No	2023-03-28	Station Management
4			United States of Am	GMT -5	No	2023-03-16	Station Management
5			United States of Am	GMT -6	No	2023-03-07	Station Management
6			United States of Am	GMT -6	No	2023-02-17	Station Management
7			United States of Am	GMT -5	No	2022-11-17	Station Management

Dongles

Users can add the datalogger Serial Number (SN) in the station if they have more than one inverter in the station. The inverter will be shown on the system immediately when powered on after adding the datalogger and configuring the proper password for the Wi-Fi datalogger. Dongles can also be searched by individual serial number.



Important

Before configuring the password for the Wi-Fi datalogger, please add the datalogger to the monitor system.

Stations		+ Add Dongle		Import Dongle		Search by dongle SN			
Serial number	Dongle type	Station name	EndUser	Create date	Connect Status	Last Update Time	Action		
1	Wi-Fi			2022-11-17	?	2023-02-27 22:54:27	Management		
2	Wi-Fi			2023-03-08	?	2023-03-08 01:52:46	Management		
3	Wi-Fi			2023-04-05	Connected	2023-04-12 22:45:04	Management		
4	Wi-Fi			2023-02-22	Connected	2023-04-12 22:46:16	Management		
5	Wi-Fi			2022-11-17	Connected	2023-04-12 22:46:34	Management		
6	Wi-Fi			2023-02-27	?	2023-03-09 23:16:43	Management		
7	E Wi-Fi			2023-03-29	?	2023-03-30 03:58:15	Management		
8	E Wi-Fi			2023-03-29	?	2023-03-30 03:59:11	Management		
9	Wi-Fi			2023-03-16	Connected	2023-04-12 22:46:47	Management		
10	Wi-Fi			2023-03-16	Connected	2023-04-12 22:47:28	Management		



Devices

Users can see the entire inverter list connected to the account and check if the inverter is online. Data can be exported to an Excel file for record keeping or to view specific inverter stats.

Serial num	Dongle	Station name	End User	Phase	Device ty	Model	Firmware	Status	Connect Status	Last Update Ti	BattParall	BattCapac	Commission	Warranty ex	Action
1				1	6-12K	623298	FAAB-0600	32	Connected	2023-04-12 22:1		20048			Management
2				1	6-12K	623298	FAAB-0609	32	?	2023-03-15 05:1		0			Management
3				1	6-12K	629442	FAAB-0609	32	Connected	2023-04-12 22:6		600			Management
4				1	6-12K	631234	FAAB-0609	64	?	2023-03-08 01:		450			Management
5				1	6-12K	623298	FAAB-0A0A	32	Connected	2023-04-12 22:6		600			Management
6				1	6-12K	623298	FAAB-0A0A	32	Connected	2023-04-12 22:0		0			Management
7						66177		64	?	2023-03-30 03:0		600			Management
8				1		66177		64	?	2023-03-30 03:6		600			Management
9				1		623298	FAAB-0609	4	Connected	2023-04-12 22:0		600			Management

Users

This tab shows a full list of users, distributors and any other roles linked to the account.

End users can edit password and personal information in the user page. Distributors can add an installer account and end user account on this page.

Username	Real name	Role	E-mail	Country	Timezone	Tel number	Address	Create date	User Perm	Customer code (Distr)	Tech support t	Tech supp	Cluster	Action
1														User Management
2														User Management
3														User Management
4														User Management

5.2.5 Overview

"Overview" allows EG4 or its distributors to quickly monitor system-wide data for their end users, such as solar yields, battery discharging, and other factors.

Station Overview

All the stations linked to the account can be found here. Clicking a station name will switch the main page to show the real time data.

Name	Status	SolarPower	ChargePower	DischargePow	Load	SolarYielding	BatteryDischar	FeedEnergy	ConsumptionE	Installer #	EndUser
1 RnD	Normal	0 W	0 W	0 W	-58 W	38.5 kWh	3710.6 kWh	211.3 kWh	52.8 kWh		
2	Normal	0 W	11 kW	0 W	-10727 W	0 kWh	761.2 kWh	1243.3 kWh	-708.3 kWh		
3 Show Room	Offline	0 W	0 W	0 W	0 W	0 kWh	0.6 kWh	0 kWh	0 kWh		
4 R&D 18Kpv	Normal	0 W	1 kW	0 W	6 kW	95.8 kWh	1372 kWh	1.4 kWh	2620.3 kWh		
5	Offline	0 W	0 W	0 W	0 W	0.8 kWh	32.6 kWh	0 kWh	12.8 kWh		
6	Normal	12 kW	12 kW	0 W	773 W	25 kWh	15.2 kWh	0.2 kWh	327.9 kWh		



Device Overview

All the inverters linked to the account can be found here. Clicking a serial number will switch the main page to show the real time data for that inverter.

Serial number	Status	SolarPower	ChargePower	DischargePower	Load	SolarYielding	BatteryDischar	FeedEnergy	ConsumptionE	Station name	Parallel	Action
1	Normal	0 W	0 W	0 W	-58 W	16.8 kWh	484.6 kWh	178.8 kWh	-156.1 kWh	RnD	A2, Parallel	
2	Offline	0 W	0 W	0 W	0 W	21.7 kWh	3226 kWh	32.5 kWh	208.9 kWh	RnD	A1, Parallel	
3	Normal	0 W	11 kW	0 W	-10727 W	0 kWh	781.2 kWh	1243.3 kWh	-708.3 kWh			
4	Offline	0 W	0 W	0 W	0 W	0 kWh	0.6 kWh	0 kWh	0 kWh	Show Room		
5	Normal	0 W	813 W	0 W	3 kW	95.8 kWh	1029.5 kWh	0.7 kWh	1456.3 kWh	R&D 18Kpv		
6	Normal	0 W	840 W	0 W	3 kW	0 kWh	342.1 kWh	0.7 kWh	1162 kWh	R&D 18Kpv		
7	Offline	0 W	0 W	0 W	0 W	0 kWh	17.2 kWh	0 kWh	0.2 kWh			
8	Offline	0 W	0 W	0 W	0 W	0.8 kWh	15.4 kWh	0 kWh	12.6 kWh			
9	Normal	12 kW	12 kW	0 W	773 W	25 kWh	15.2 kWh	0.2 kWh	327.9 kWh			

5.2.6 Maintenance

The "Maintenance" view is used for firmware updates and to remotely change settings on your inverter by selecting a station and then an inverter serial number.

Distributors can manage all settings for all inverters at once with the help of the batch setting capability supported by EG4's monitor system.

Important

Advanced technical knowledge is necessary to properly make changes. End users will only be able to see the "Remote Set" tab to make changes to their inverter.

Remote Set

Remote Set Select stations first: RnD 18Kpv

- Batch Set
- Set Record
- Remote Update
- LCD Update
- Update Record
- UL Compliance

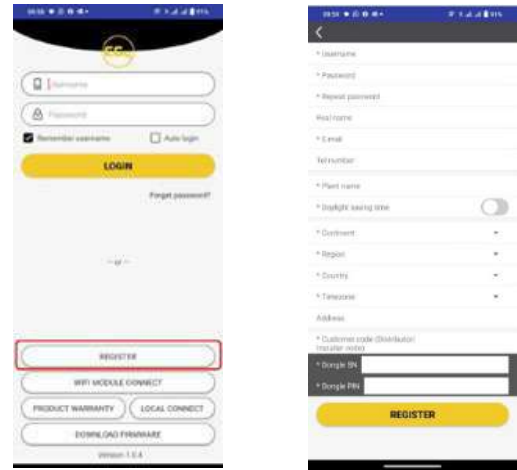
- Common Setting
- Application Setting
- Grid Connect Setting
- Advanced Setting
- Charge Setting
- Generator Charge
- Discharge Setting
- Reset
- Dongle Set - BA30100082

5.3 Smartphone App Setup

You need to register for a monitoring account and set the Wi-Fi password for the Wi-Fi dongle **before** using EG4's monitoring system.

1. Register your account

Visit <https://monitor.eg4electronics.com/> or download the 'EG4 Monitor' app to register for an end-user account. Please contact support@eg4electronics.com for distributor or installer accounts.



2. When registering the account, provide the following information:

- Customer code: This is the code for a distributor or installer. Please contact your distributor or installer to obtain this code.
- Dongle SN: The serial number is attached to the Wi-Fi/LAN shell.
- Dongle PIN: PIN is attached to the Wi-Fi/LAN shell below the SN.



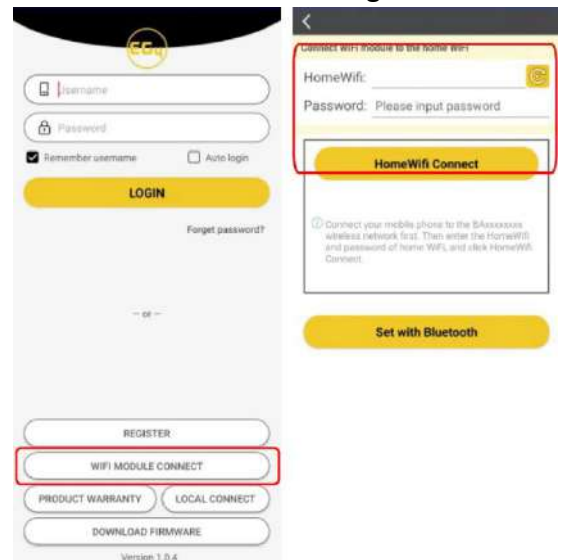
3. Set your Wi-fi password



- Plug in the Wi-Fi dongle, and power on the inverter.
- Wait until the INV LED on the Wi-Fi module is solid on, then connect your phone to the Wi-Fi hotspot. The hotspot name is the same as the Wi-Fi dongle serial number. (See image on left)

- Open the app. Click on "WIFI MODULE CONNECT". Click the Yellow refresh button to display a list of available networks. Select your wireless network name and enter your password.

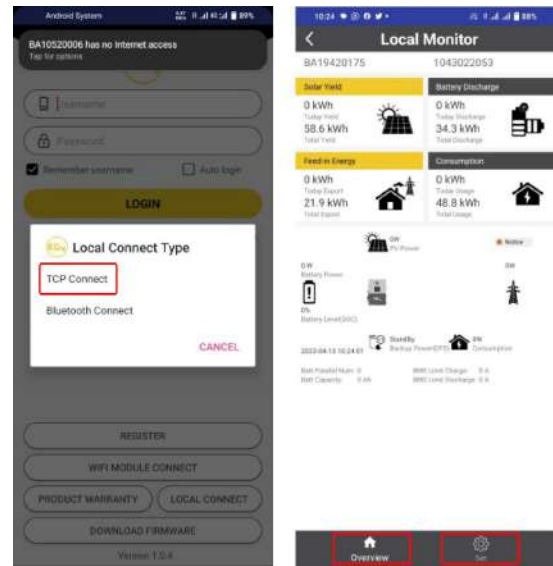
- After clicking Home Wi-Fi Connect, the Wi-Fi dongle will reset. After you set the correct password, three lights will be solid on, which means the inverter is connected to the server. You can then return to the login page and input your account and password to begin monitoring your system.



5.4 Local Monitoring Setup with the EG4 Monitor app

If there is no Wi-Fi available at the location, you can use the local function to monitor or set up the system.

1. Download the EG4 Monitor app.
2. Connect your device to the Wi-Fi hotspot after the INV LED on the Wi-Fi module is solid on. The name of the hotspot is the same as the serial number on the Wi-Fi module shell.
3. Click "Local Connect." You can now monitor and set up the system.

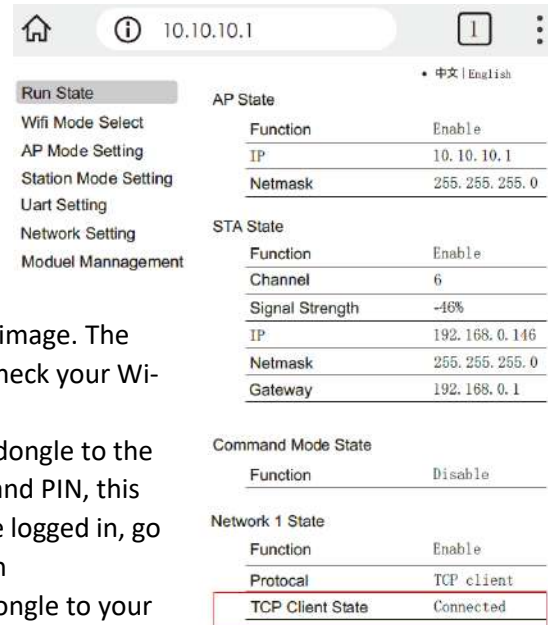


5.5 Troubleshooting Wi-Fi module

Why is the middle light for the Wi-Fi module flashing?

After setting the right Wi-Fi password, all three lights should be on solidly. If it is still flashing, try the following:

1. Check to see if the Wi-Fi is connected and that the correct password has been entered. You can use your device to connect to a Wi-Fi hotspot and visit the website 10.10.10.1 to check; the TCP client status should be "connected" as seen in the image. The login username and password are both "admin." Check your Wi-Fi name and password if it is.
2. Prior to setting the password, you should add the dongle to the system. After you register and enter the Wi-Fi SN and PIN, this dongle is automatically added to the system. While logged in, go to "Configuration" -> "Dongles" -> "Add dongle" on <https://monitor.eg4electronics.com/> to add this dongle to your current configuration if you have more than one dongle. Restart the Wi-Fi module by unplugging it and plugging it back in after installing the dongle.



6 Operation Guide

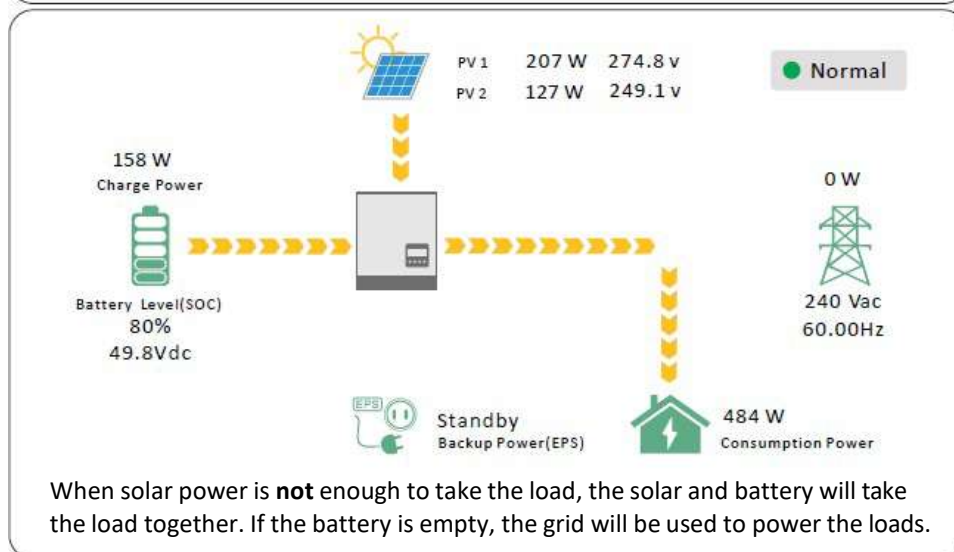
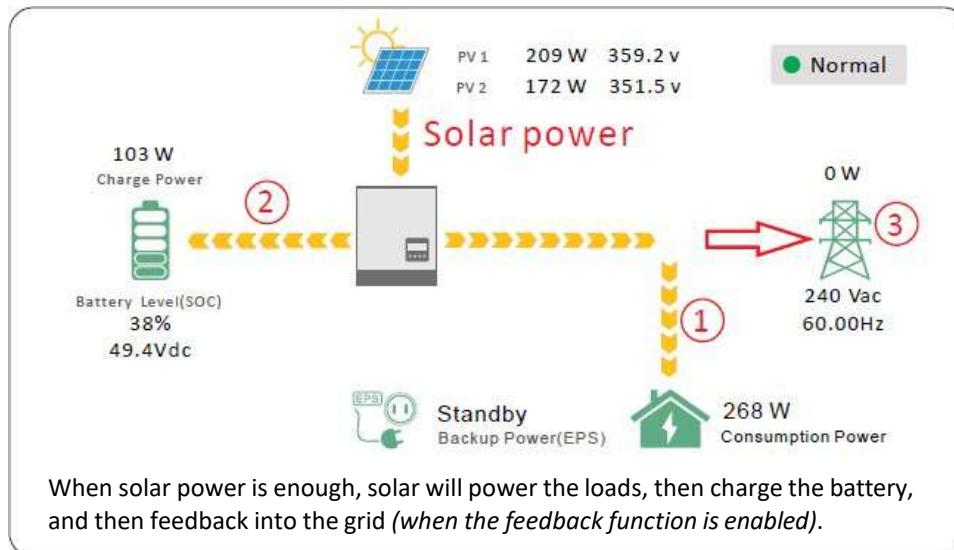
6.1 Operation Mode and Function

6.1.1 Self-Usage Mode

In this mode, the order of priority for powering loads is Solar>Battery>Grid. The order of priority for solar power usage is Load>Battery>Grid.

- Application Scenarios**
 Self-usage mode will increase the self-consumption rate of solar power and reduce energy bills significantly.
- Related Settings**
 Effective when Charge Priority, AC Charge, and Forced Discharge are disabled.

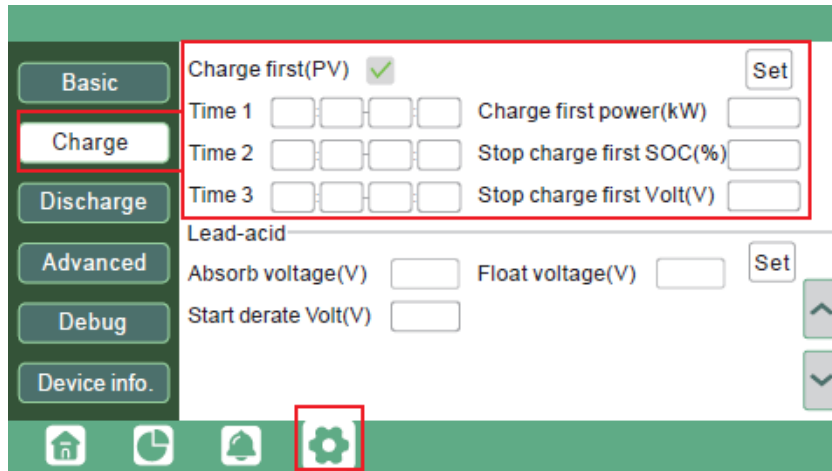
Example



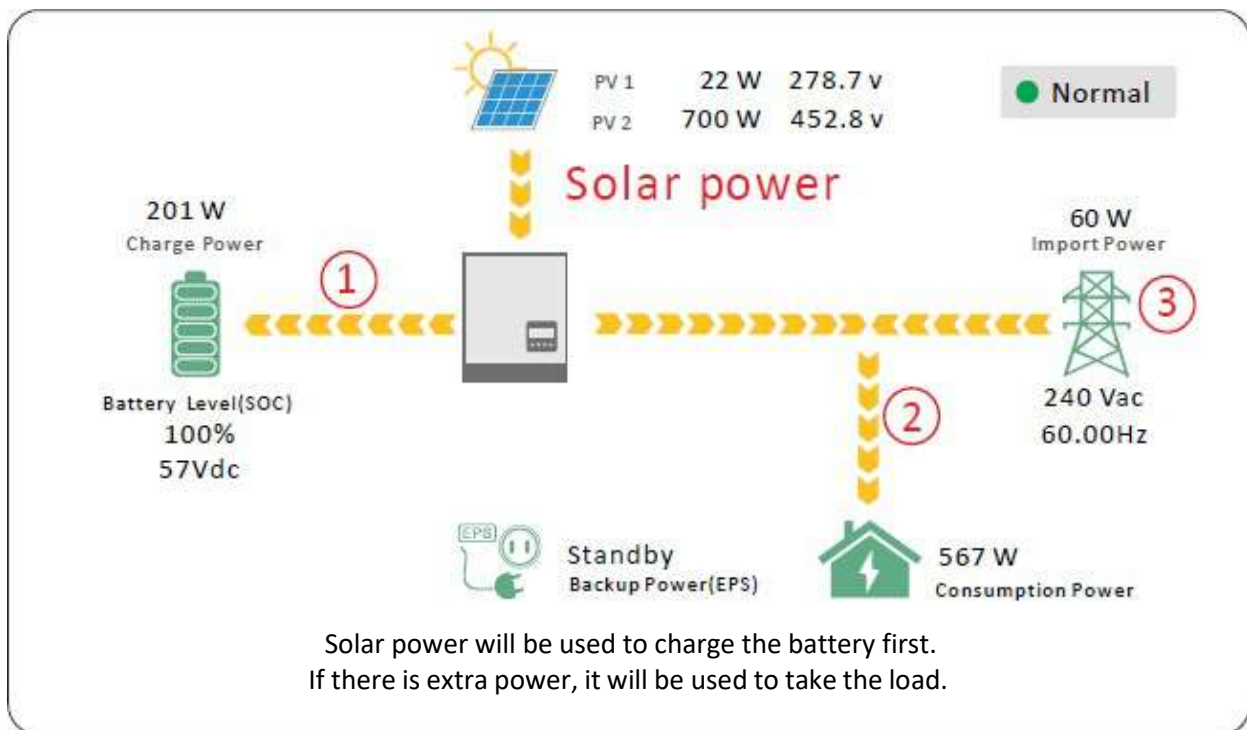
6.1.2 Charge First Mode

The order of priority for solar power usage will be Battery>Load>Grid. During the **charge first** period, loads are first supplied power from the grid. If there is excess solar power after charging batteries, the excess solar will power the loads along with grid power.

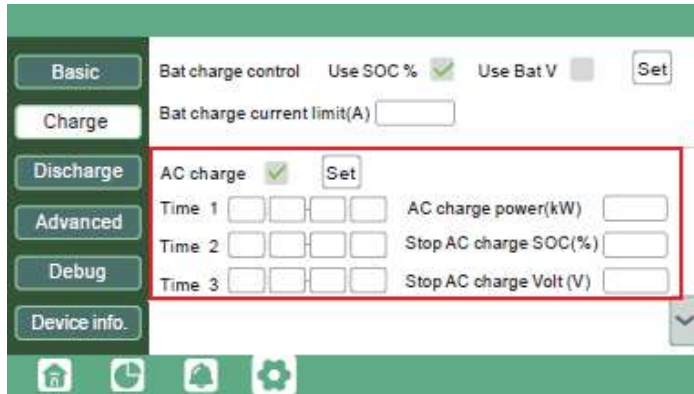
- **Application Scenarios**
When users want solar power to charge batteries and the grid is used to power loads.
- **Related Settings:**



Example



6.1.3 AC Charger Mode



AC charger mode

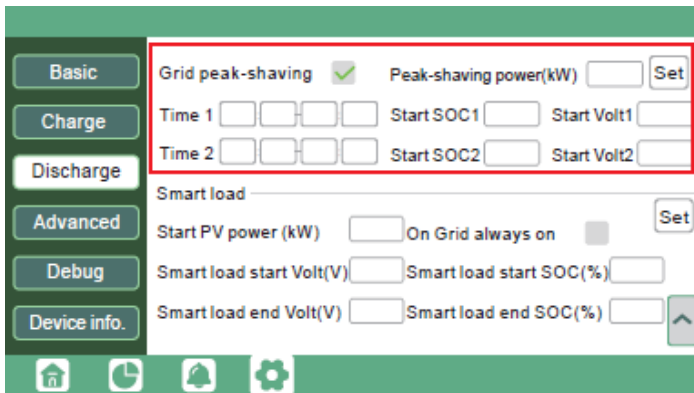
Users can charge batteries with grid power when electricity prices are low, then use battery power run loads or export to the grid when electricity prices are high.

Application Scenarios

When users have a Time of Use (TOU) rate plan.

Related Settings (see image to left)

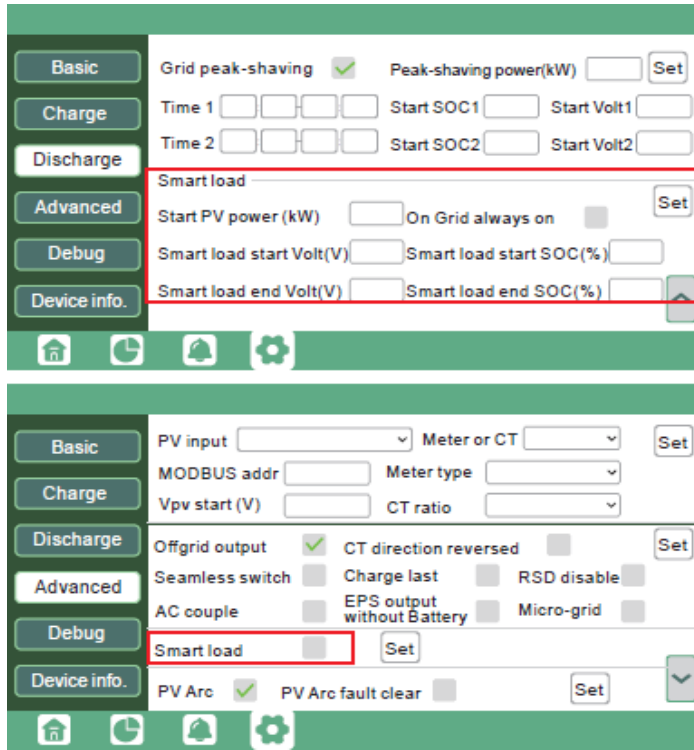
6.1.4 Grid Peak-Shaving Function



Grid peak-shaving and peak-shaving power (kW):

Used to set the maximum power that the inverter will draw from the grid. See page “blank” for an example.

6.1.5 Smart Load Function



Smart Load: This function will make the GEN input connection point to a load connection point. If enabled, the inverter will supply power to this load when the battery SOC and PV power are above user set values.

For Example: *Smart load start SOC=90% Smart load end SOC=85%*

Start PV power=1kW means:

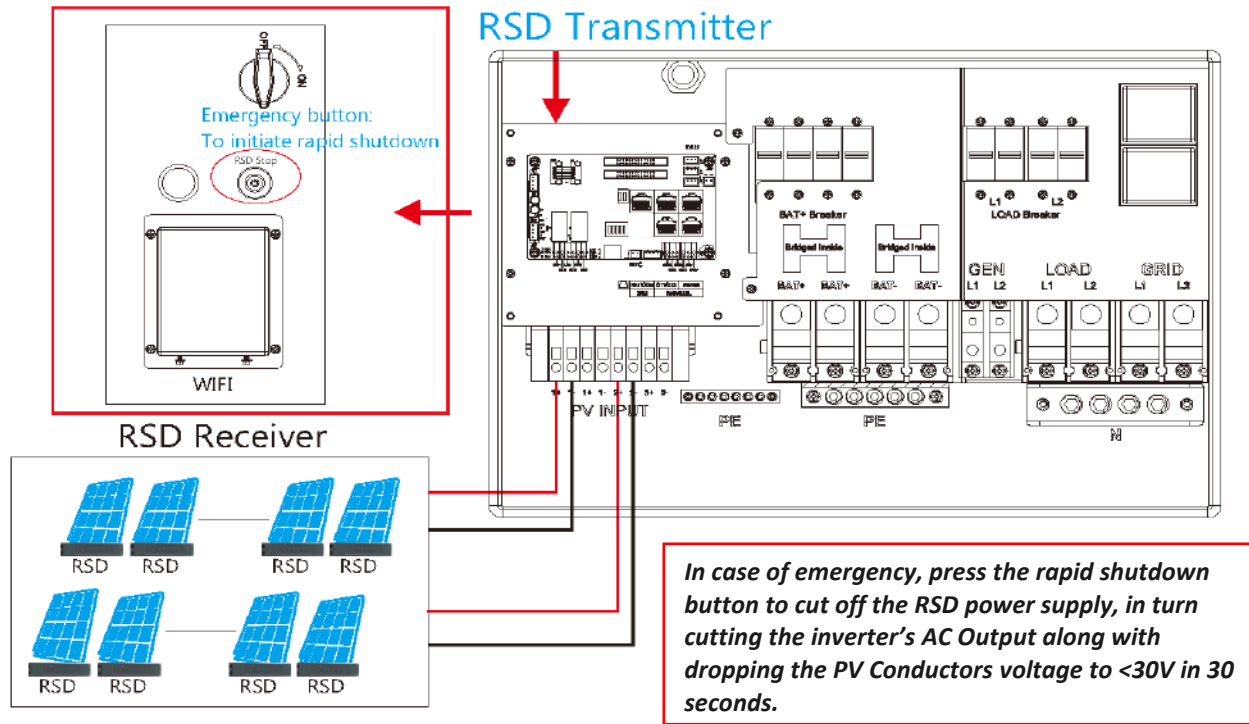
When the PV power exceeds 1000W, and the battery system SOC gets to 90%, the Smart Load Port (GEN) will automatically switch on to power the connected load. When the battery reaches SOC<85% or PV power<1000W, the Smart Load Port automatically switches off.

Important Note:

*If the smart load function is enabled, a generator **cannot** be connected at the same time; otherwise, the device will be damaged!*

6.2 Rapid Shutdown (RSD)

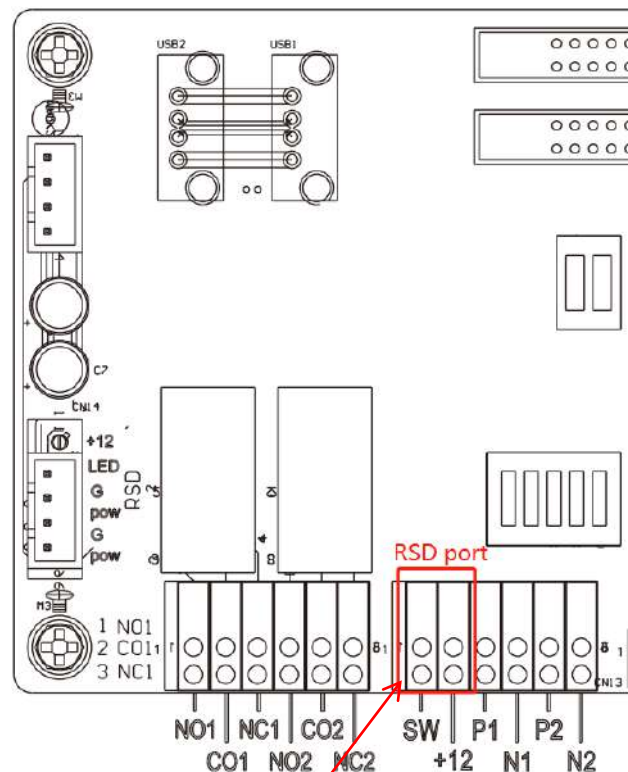
The inverter includes a rapid shutdown system that complies with 2017 and 2020 NEC 690.12 requirements. A rapid shutdown switch should be connected to the RSD terminals on the inverter and mounted on a readily accessible location outdoors (check with your AHJ for requirements).



6.2.1 External RSD

The system can also utilize an External E-Stop Switch if your AHJ deems it necessary.

1. Type of External E-Stop Switch for RSD Requirements:
 - a. The external switch must have normally closed contact type for emergency shutdown.
2. If trying to utilize external E-Stop switch, please see following subsection for instructions.



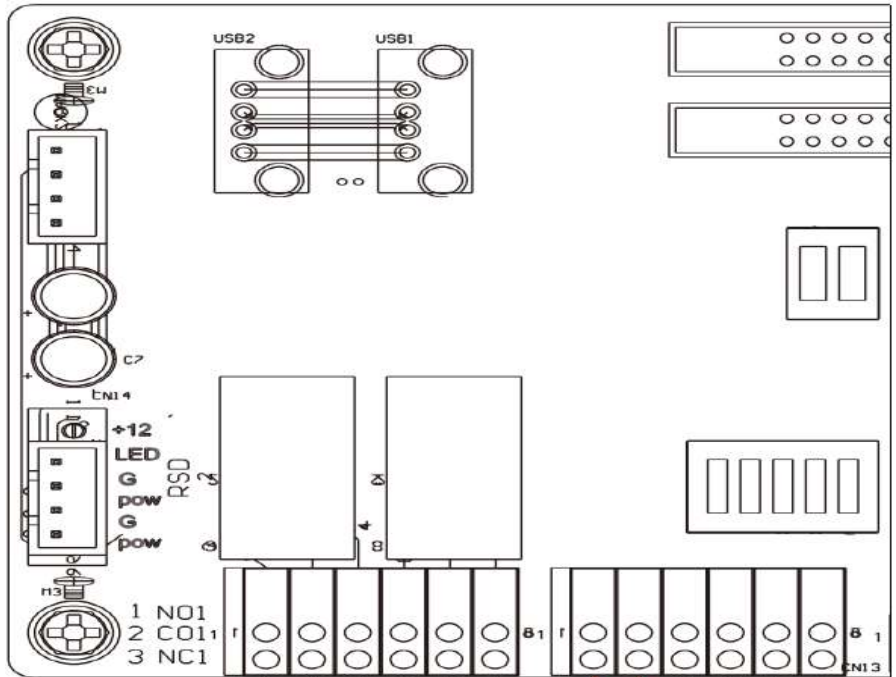
Location of RSD Terminals

6.2.2 External RSD Wiring Instructions

Step 1:

Begin by removing the jumper cable from between the existing RSD terminals.

See image to the right

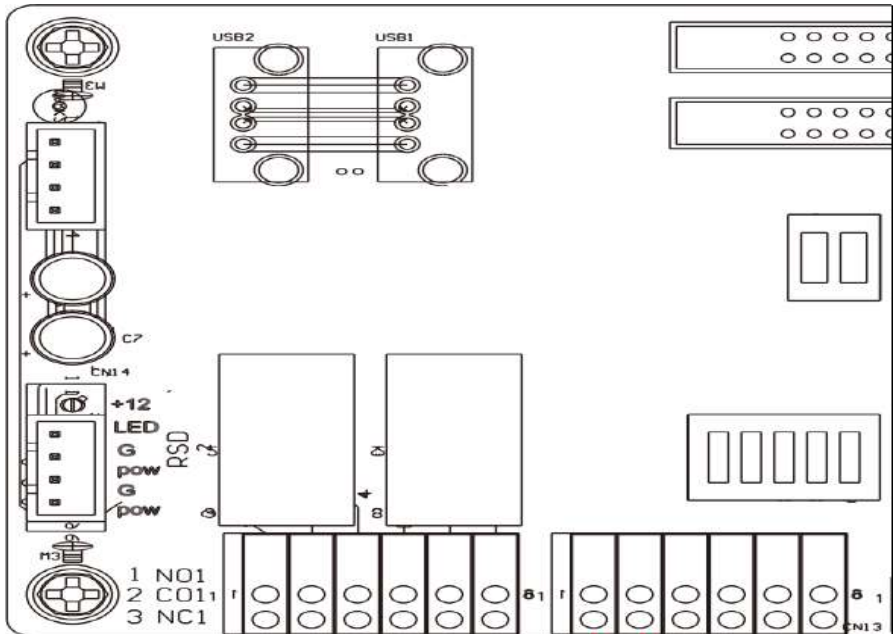


Jumper Cable

Step 2:

Wire the E-Stop Switch into the RSD terminals according to the Switch's specifications.

See image to the right



E-Stop Switch

KEY NOTE: If your inverter does not have the RSD terminals located in the above photo, please contact your distributor for information regarding the steps for RSD installation.

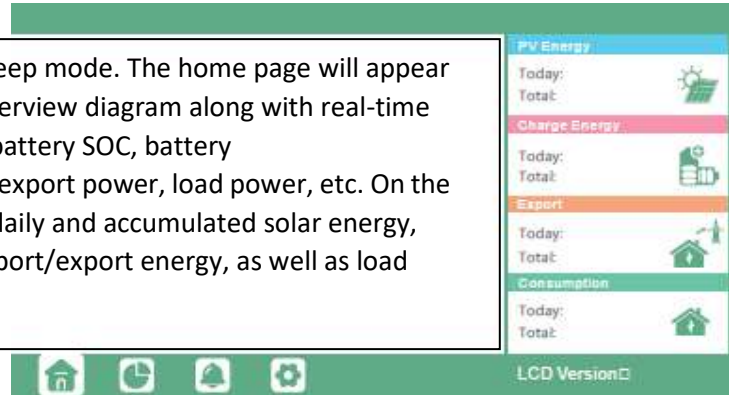
6.3 LCD Screen

Running status, real-time power, and daily and accumulated energy information can all be conveniently viewed on the inverter's LCD screen. Additionally, users can also check the alarm and fault record on the display for troubleshooting.

6.3.1 Viewing Information and Alarm Fault/Record

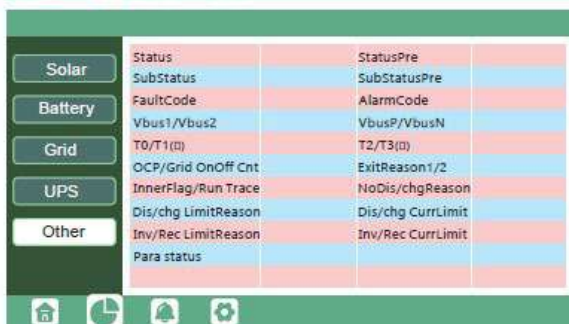
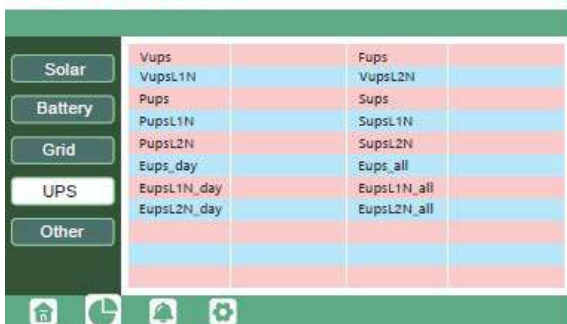
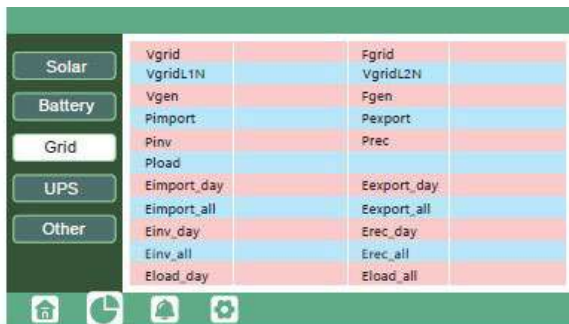
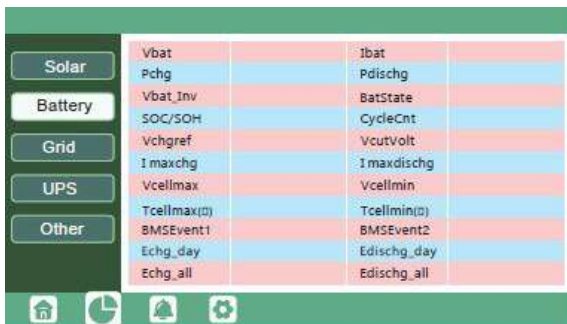
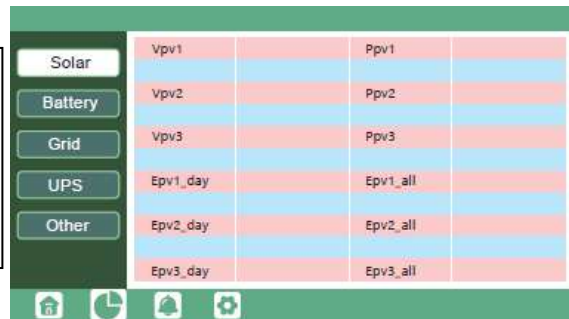
Home Screen

Touch the LCD screen to light it up if in sleep mode. The home page will appear on the display. Users will see a system overview diagram along with real-time information of each component such as battery SOC, battery charging/discharging power, grid import/export power, load power, etc. On the right side of the screen, users can check daily and accumulated solar energy, battery charge/discharge energy, grid import/export energy, as well as load consumption.



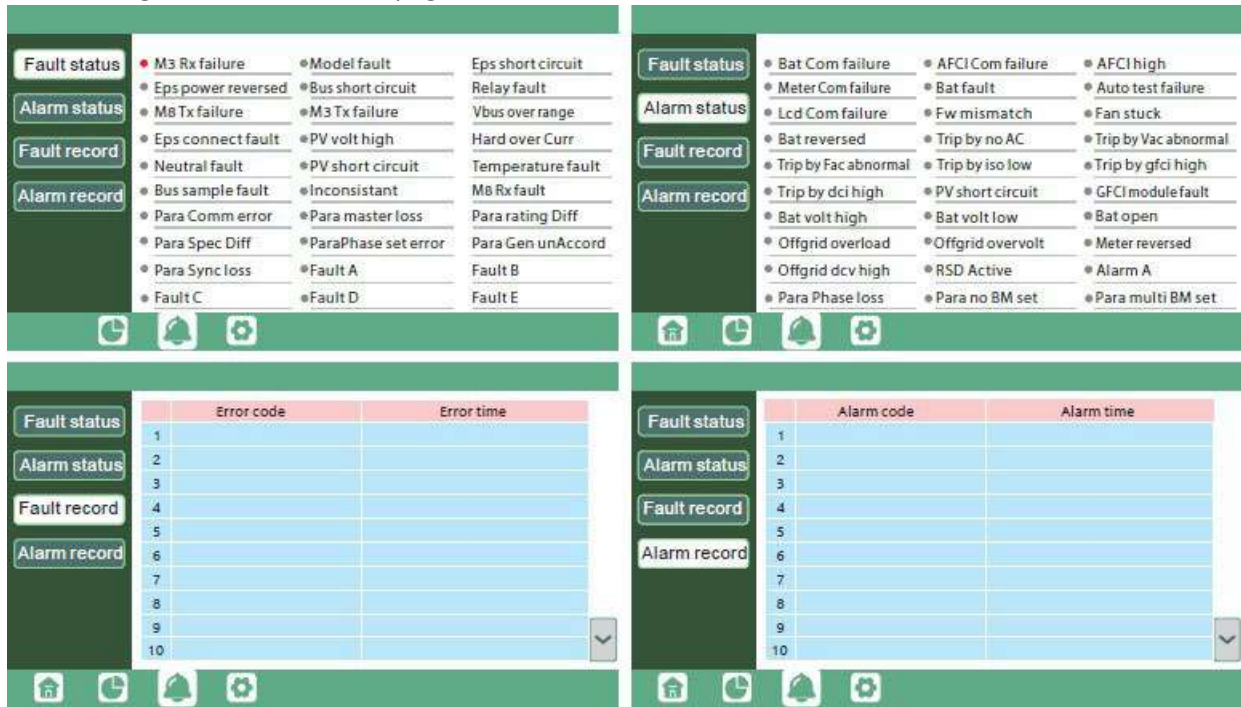
Detailed System Information

Click on the pie icon at the bottom of the screen to view the detailed real-time solar information, battery information, grid information, and load output information.



Fault/Alarm Information

By touching the bell icon at the bottom of the screen, users will see all the current and historical faults and warning information on this page.



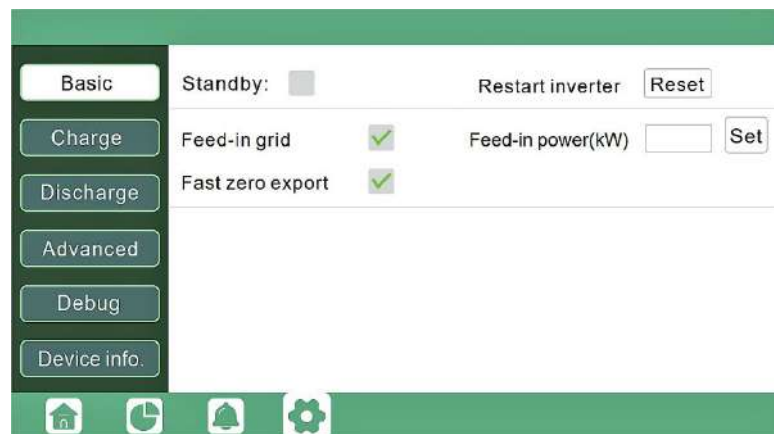
6.3.2 Setting Parameters

Click on the gear icon at the bottom of the screen to get into the parameter setting page for the inverter. If prompted during setting changes, enter “00000” as the password.

1. Basic Settings

Standby: This setting is for users to set the inverter to normal or standby status. In standby status, the inverter will stop any charging, discharging, or solar feed-in operations.

Restart inverter: This selection restarts the system. *Please note the power may be interrupted when the unit is restarted.*



Feed-in grid: This selection is for users to set a zero-export function. If exporting solar power is not allowed, users need to disable the ‘**Feed-in Grid**’ option. If a user’s utility meter is tripped with minimal solar export, ‘**Fast zero export**’ can be enabled; thus, the export detection and adjustment will take place every 20ms, which will effectively avoid any solar power being exported. If export is allowed, users can enable ‘**Feed-in Grid**’ and set a maximum allowable export limit in ‘**Feed-in Power (kW)**.’

2. Charge Settings

Bat. charge control: Users can decide to use state of charge (SOC) or battery voltage (Bat V) to control charge and discharge logic depending on battery type.

Bat. charge current limit (A): Users can set the maximum charge current.

AC Charge: Utility charge configuration. If users want to use grid power to charge their battery, then they can enable 'AC Charge' and set up to three different time periods when AC charging can happen. Set 'AC charge power (kW)' to limit utility charging power.

Set 'Stop AC Charge SOC (%)' as the target SOC for utility charging or 'Stop AC Volt (V)' as the target battery voltage for utility charging.

Charge first (PV): PV charge configuration. When using 'Charge first,' PV will charge the battery as the priority. Users can set up to three different time periods when PV charge can happen.

a. **Charge first power (kW):** Limits PV charge power

b. **Stop charge first SOC (%):** The target SOC for PV charge first.

c. **Stop charge first Volt(V):** The target battery voltage for PV charge first.

Lead-acid: When using a lead-acid battery, users need to set parameters in these programs. Follow the battery manufacturer's recommendation for these settings.

Generator

Bat. charge current limit(A):

Maximum battery charge current from the generator. The generator will start charging according to the '**Charge start Volt/SOC**' and stop charging when the battery voltage or SOC reaches the '**Charge end Volt/SOC**' value.

Gen rated power(kW): The inverter has a peak-shaving function. Users can enable it and set up the Gen peak-shaving power with this setting.

3. Discharge Settings

Bat discharge control: Users can choose '**Use SOC %**' or '**Use Bat V**' to control the battery discharge state.

Discharge current limit(A): The maximum discharge current from the battery.

Discharge start power(W): The minimum value can be set to 50.

When the inverter detects the import power is higher than this value, the battery starts discharging; otherwise, the battery will stay in standby.

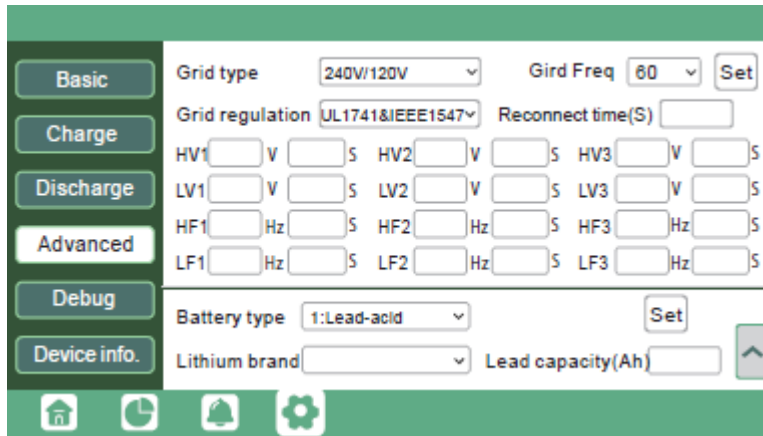
On-grid EOD(%), Off-grid EOD(%) / **On-grid Cut-off(V), Off-grid Cut off(V):** End of discharge SOC/Cutoff voltage when the system is in an on-grid or off-grid situation, respectively.

Forced discharge: This setting will force the battery to discharge within the programmed period. In the preset period, the inverter will discharge the battery at the power set by '**Discharge power(kW)**' until battery SOC or voltage reaches '**Stop discharge**' value.

4. Advanced Settings Important



The following settings may need to be adjusted by the installer after installation. **Please consult with your installer/distributor before making any changes to avoid conflicting settings or damage to your system!**

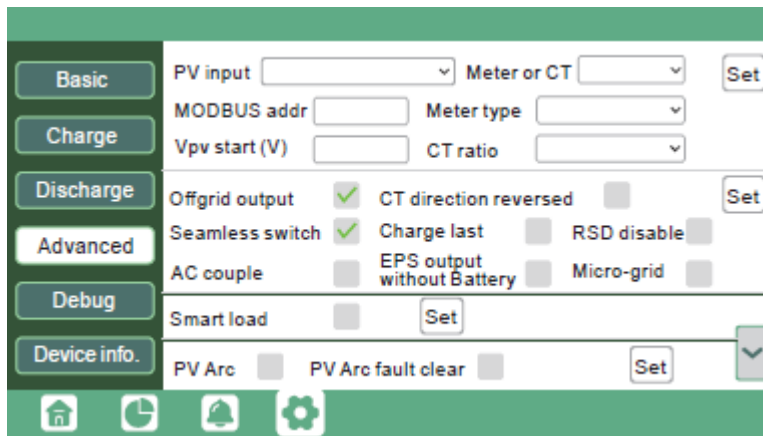


Grid type: You can choose 240/120V or 220/208V

Battery type: No battery, Lead-acid, or Lithium.

If **'Lead-acid'** battery is selected, please input the correct battery capacity.

If **'Lithium'** battery is selected, please choose the battery's brand in the Lithium brand drop-down list.



Meter or CT: The supported CT ratio is 1000:1, 2000:1, and 3000:1. The default CT ratio is 3000:1. If third-party CT is used, please ensure its CT ratio is one of the three supported types and set it accordingly.

Meter type: Please select this setting according to the meter installed.

Off-grid output: Enabling this setting will cause the inverter to provide backup power if the grid is lost.

'Seamless switch' must be enabled if users want the load to be transferred seamlessly to the inverter backup power.

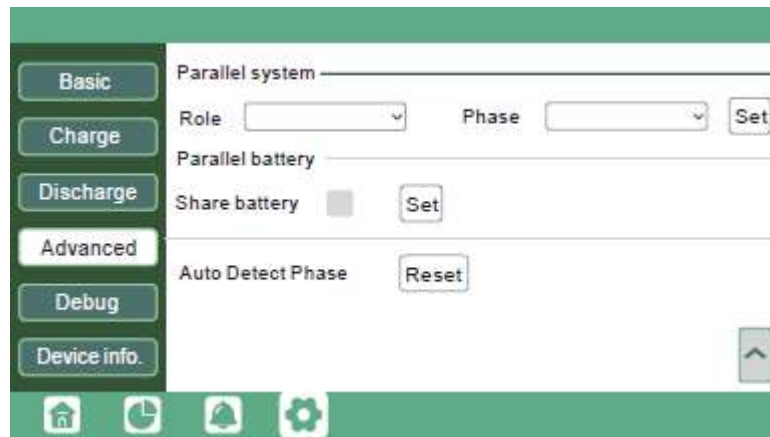
'PV Grid Off' can be enabled to use solar power to supply load when the grid fails or load-shedding happens. If users do not have a battery installed yet but still wish to have inverter backup power with only solar panels connected, this setting can be enabled.

'Micro-grid' should be set **only** when the generator is connected to the inverter's grid port. With this option enabled, the inverter will use AC power to charge the battery and won't export any power through the grid port if AC power is present at the inverter's grid port.

'Charge last' will use solar power in the following order: 1. Loads> 2. Grid export> 3. Battery charging.

'CT direction reversed' occurs when the CT is installed in the wrong direction; the installer can remedy this by checking this box.

'Role' setting of the parallel system. It is set to **'1 phase master'** by default. **In a parallel system, only one inverter is allowed to be set as Master and the others are set as Slaves.**



'Phase' is the phase code setting of the load output. The system will automatically detect the phase sequence of the inverter (consistent with the phase sequence of the connected grid mains) and display it on the inverter after it is connected to the grid.

'Share battery': If all inverters are connected to the same battery bank when configured as a parallel system, then this setting must be **enabled**. If the inverters are configured as a parallel system and are connected to independent battery banks, then this setting must be **disabled**.

! Reminders:

- All setting changes for parallel inverters must be done while in Standby Mode.
- If the system is connected to a lithium battery, the host of the battery bank needs to communicate with the inverter that is set as Master in the parallel system.
- *Keep all the settings the same for each inverter in the parallel system on the LCD or remote monitor!*

6.4 Inverter Start-Up and Shutdown Procedure

6.4.1 Starting up the inverter

1. If equipped, turn on the DC breaker between battery and inverter first. Turn on the BAT breaker located in the cable box of the inverter and then power on the battery system.
2. Make sure the PV voltages of the strings are within operating parameters. Turn on PV isolator switches between the inverter and array and then on the side of the inverter.
3. Make sure Steps 1 and 2 are running properly before turning on the grid power or generator breaker.
4. Power on the load breakers in the cable box of the inverter and then in the load panel.

6.4.2 Shutting down the inverter



Never disconnect the battery, PV, or AC input power under load. If there is an emergency and users must shut down the inverter, please follow the steps outlined below.

1. Turn off the grid breaker feeding the inverter.
2. Switch off the load breaker.
3. Turn off the PV Isolator switch and then battery breaker. Wait for the LCD to go off.

7 Troubleshooting & Maintenance

7.1 Regular Maintenance



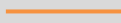

Inverter Maintenance

- ✓ Inspect the inverter every 6 months to check for any damaged cables, accessories, or terminals, and inspect the inverter itself.
- ✓ Inspect the inverter every 3 months to verify if the operating parameters are normal and there is no abnormal heating or noise from all components in the system.
- ✓ Inspect the inverter every month to confirm nothing covers the inverter heat sink. If there is, shut down the inverter and clear the heat sink to restore proper cooling.

Battery Maintenance

- ✓ Follow the manufacturer's requirements on maintenance. When users carry out maintenance on batteries, please make sure to fully shut down the inverter for safety.

7.2 LED Description

LED	Display	Description	Action
Green LED	Solid lit 	Working normally	No action needed
	Flashing 	Firmware upgrading	Wait until update is complete
Yellow LED	Solid lit 	Warning, inverter may stop working	Needs troubleshooting
Red LED	Solid lit 	Fault, inverter will stop working	Needs troubleshooting

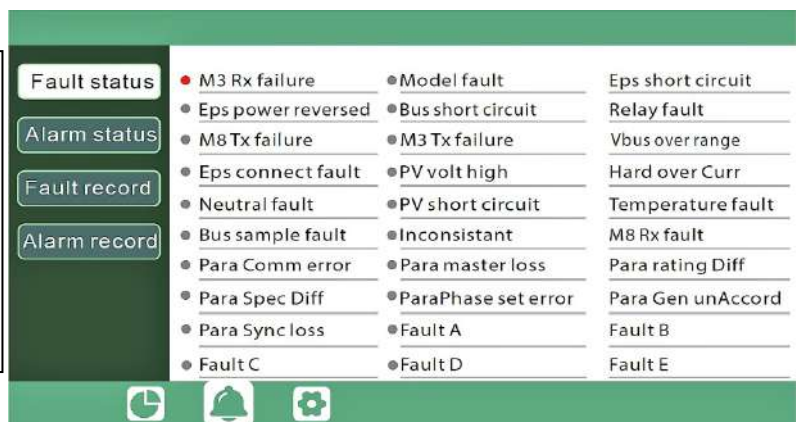
7.3 Troubleshooting Based on LCD Screen

Once there is any warning or fault occurring, users can troubleshoot according to the LED status description and the warning/fault information on the LCD screen.

7.3.1 Faults on the LCD and Fault List

If the dot on the left of the fault item is **red**, it means the fault is active.

When the dot is grey, it means the fault is inactive.



Fault List

Fault	Meaning	Troubleshooting
M3 Rx failure	M3 microprocessor fails to receive data from DSP	Restart the inverter. If the error persists, contact your supplier.
Model fault	Incorrect model value	
EPS short circuit	Inverter detected short-circuit on load output terminals	<ol style="list-style-type: none"> 1. Check if the L1, L2, and N wires are connected correctly at the inverter load output port. 2. Disconnect the load breaker to see if fault remains. If the fault persists, contact your supplier.
EPS power reversed	Inverter detected power flowing into load port	Restart the inverter. If the fault persists, contact your supplier.
Bus short circuit	DC Bus is short circuited	
Relay fault	Relay abnormal	
M8 Tx failure	DSP fails to receive data from M8 microprocessor	
M3 Tx failure	DSP fails to receive data from M3 microprocessor	
Vbus over range	DC Bus voltage too high	Ensure the PV string voltage is within the inverter specification. If string voltage is within range and this fault persists, contact your supplier.
EPS connect fault	Load port and grid port are connected wired incorrectly or reversed.	Check if the wires on load port and grid port are connected correctly. If the fault persists, contact your supplier.
PV volt high	PV voltage is too high	Please check if the PV string voltage is within the inverter specification. If string voltage is within range and this fault persists, contact your supplier.
Hard over curr	Hardware level over current protection triggered	Restart the inverter. If the fault persists, contact your supplier.
Neutral fault	Voltage between N and PE is greater than 30V	Ensure the neutral wire is connected correctly.
PV short circuit	Short circuit detected on PV input	Disconnect all PV strings from the inverter. If the error persists, contact your supplier.
Temperature fault	Heat sink temperature too high	Install the inverter in a place with good ventilation and no direct sunlight. If the installation site is okay, check if the NTC connector inside the inverter is loose.

Bus sample fault	Inverter detected DC bus voltage lower than PV input voltage	Restart the inverter, if the fault persists, contact your supplier.
Inconsistent	Sampled grid voltage values of DSP and M8 microprocessor are inconsistent	
M8 Rx fault	M8 microprocessor fails to receive data from DSP	
Para Comm error	Parallel communication abnormal	<ol style="list-style-type: none"> 1. Check whether the connection of the parallel cable is loose. Connect the parallel cable correctly. 2. Ensure the PIN status of the CAN communication cable from the first to the end inverter is connected correctly.
Para master loss	No master in the parallel system	<ol style="list-style-type: none"> 1. If a master has been configured in the system, the fault will automatically be removed after the master works. 2. If a master has not been configured and there are only slaves in the system, set the master first. Note: For a single-unit system, the role of the inverter should be set as “1 phase master.”
Para rating Diff	Rated power of parallel inverters are inconsistent	Confirm that the rated power of all inverters is the same.
Para Phase set error	Incorrect setting of phase in parallel	First confirm the wiring for the parallel system is correct. Once verified, connect each inverter to the grid. The system will automatically detect the phase sequence and the fault automatically resolves after the phase sequence is detected. If the fault persists, contact your supplier.
Para Gen in Accord	Inconsistent generator connection in parallel	Some inverters are connected to generators, and some are not. Confirm <i>all</i> inverters in parallel are connected to generators together, or <i>none</i> of them are connected to generators.
Para sync loss	Parallel inverter fault	Restart the inverter. If the fault persists, contact your supplier.

7.3.2 Alarm on the LCD and Alarm List

If the dot to the left of the fault item is **yellow**, it means the fault is active. When it is **grey**, it means the fault is inactive.



Alarm List

Alarm	Meaning	Troubleshooting
Bat com failure	Inverter fails to communicate with battery	Check if the communication cable pinout is correct, and if you have chosen the correct battery brand on the inverter's LCD. If all is correct but this alarm persists, contact your supplier.
AFCI com failure	Inverter fails to communicate with AFCI module	Restart inverter. If the error continues, contact your supplier.
AFCI high	PV arc fault is detected	Check each PV string for correct open-circuit voltage and short-circuit current. If the PV strings are in good condition, please clear the alarm on the inverter LCD.
Meter com failure	Inverter fails to communicate with the meter	<ol style="list-style-type: none"> 1. Check if the communication cable is connected correctly and in good working condition. 2. Restart inverter. If the alarm persists, contact your supplier.
Bat Fault	Battery cannot charge or discharge	<ol style="list-style-type: none"> 1. Check the battery communication cable for correct pinout on both inverter and battery end. 2. Check if you have chosen an incorrect battery brand. 3. Check if there is fault on battery's indicator. If there is a fault, please contact your battery supplier.
LCD com failure	LCD fails to communicate with M3 microprocessor	Restart the inverter. If the fault still occurs, contact your supplier.
Fwm mismatch	Firmware version mismatch between the microprocessors	
Fan stuck	Cooling fan(s) are stuck	

Trip by GFCI high	Inverter detected leakage current on AC side	<ol style="list-style-type: none"> 1. Check if there is ground fault on grid and load side. 2. Restart inverter. If the alarm persists, contact your supplier.
Trip by dci high	Inverter detected high DC injection current on grid port	Restart inverter. If the alarm persists, contact your supplier.
PV short circuit	Inverter detected a short circuit in PV input	<ol style="list-style-type: none"> 1. Check whether each PV string is connected correctly. 2. Restart inverter. If the alarm persists, contact your supplier.
GFCI module fault	GFCI module is abnormal	Restart inverter. If the alarm persists, contact your supplier.
Bat volt high	Battery voltage too high	Check whether the battery voltage exceeds 59.9V; battery voltage should be within inverter specification.
Bat volt low	Battery voltage too low	Check whether the battery voltage is under 40V; battery voltage should be within inverter specification.
Bat open	Battery is disconnected from inverter	Check battery breaker or battery fuse. Reconnect as needed.
Off-grid overload	Overload on Load port	Check if load power on inverter EPS port is within inverter specification.
Off-grid overvolt	Load voltage is too high	Restart inverter. If the alarm persists, contact your supplier.
Meter reversed	Meter is connected reversely	Check if the meter communication cable is connected correctly on the inverter and meter sides.
Off-grid dcv high	High DC voltage component on load output when running off-grid	Restart inverter. If the alarm persists, contact your supplier.
RSD Active	Rapid shutdown activated	Check if the RSD switch is pressed.
Para phase loss	Phase losing in parallel system	Confirm that the wiring of the inverter is correct. If the master is set to 3-phase master, the number of parallel inverters must be ≥ 3 . (The grid input for each inverter should be connected correctly to Grid L1, L2, L3.) If the master is set to 2x 208 master, the number of parallel inverters needs to be ≥ 2 . (And the grid input of each inverter should be connected correctly to Grid L1, L2, L3.)
Para no BM set	Master isn't set in the parallel system	Set one of the inverters in the parallel system as the master.
Para multi BM set	Multiple masters have been set in the parallel system	There are at least two inverters set as the Master in the parallel system. Keep one Master and set the other as Slave.



8 Standards and Certifications

The EG4 18kPV is ETL & cETL listed and complies with national and international standards for safety and reliability when connected to the grid.

➤ Safety

- UL1741SB Rule 21
- RSD NEC 2020:690.12
- AFCI NEC 2020:690.11 / UL1699B
- GFDI NEC 2020:690.41(B)
- CSA 22.2.107.1
- CSA 22.2.330

➤ Grid Connection

- IEEE 1547.1:2020; IEEE 1547:2018
- Hawaii Rule 14H
- California Rule 21 Phase I, II, III

➤ EMC

- FCC Part 15 Class B

➤ Outdoor Rating

- NEMA 4X / IP65

9 Technical Specifications

AC Input Data	
Nominal AC Voltage	240 208VAC
Frequency	50/60Hz
Max. Continuous AC Current	50A
AC Grid Output Data	
Max. Continuous Output Current	50A
AC Bypass (Grid)	200A
Rated Voltage	240VAC
Operating Voltage Range	180–270VAC
Nominal Power Output (W)	@240V 12kW/@208V 10.4kW
Operating Frequency	50/60Hz
Phase Shift	0.99@ full load
Reactive Power Adjust Range	(-0.8) – (+0.8) leading adjustable
Sync Inrush Current	35A
Backup/UPS AC Output Data	
Rated Output Current (240V/208V)	50A
AC Bypass (Generator)	90A
Nominal Output Voltage (V)	240 120/240 120/208 VAC
Rated Output Power (W)	@240VAC 12kW/@208VAC 10.4kW
Max Cont. Line Wattage	8kW per 120V
Peak Power (W)	With PV: 14.7kW (10 min), 15.5kW (5 min) Without PV: 13.5kW (10 min)
Operating Frequency	50/60Hz
THDV (Total Harmonic Distortion Voltage)	<5%
Switching Time	10ms
PV Input Data	
Number of MPPTs	3
Inputs per MPPT	2/1/1
Max. Usable Input Current	25/15/15A
Max. Short Circuit Input Current	31/19/19A
DC Input Voltage Range	100–600 VDC
Unit Startup Voltage	100 VDC
Load Output Minimum Voltage	>140 VDC
MPP Operating Voltage Range	120–500 VDC
Full Power MPPT Voltage Range	230–500 VDC
Nominal MPPT Voltage	360 VDC
Maximum Utilized Solar Power	18kW
Recommended Maximum Solar Input	21kW



Efficiency	
Max. Efficiency @ PV to Grid	97.5%
Max. Efficiency @ Battery to Grid	94%
MPPT Efficiency	99.9%
Battery Charging Efficiency	95%
Battery Discharging Efficiency	94.5%
Idle Consumption (Normal mode)	≈70W
Idle Consumption (Standby mode)	≈18W
Battery Data	
Type	Lead-acid battery/Lithium battery
Max. Charge/ Discharge Current	250A
Nominal Voltage	48 VDC
Voltage Range	40–60 VDC
General Data	
Integrated Disconnect	DC switch
PV Reverse Polarity Protection	Yes
DC Switch Rating for each MPPT	Yes
Output Over-Voltage Protection Varistor	Yes
Output Over-Current Protection	Yes
Grid Monitoring	Yes
Anti-islanding Protection (Fast Zero Export)	Yes
Pole Sensitive Leakage Current Monitoring Unit	Yes
Surge Protection Device	Yes
Dimensions H×W×D	34.3×20.5×11.2 in. (87×52×28.5 cm)
Weight	121.25 lbs (55kg) 132.28 lbs (60kg) with the packaging
Cooling Concept	Fan
Topology	TL (Transformerless)
Relative Humidity	0-100%
Altitude	<2,000m
Operating Temperature Range	-25~60°C, >45° derating
Noise Emission	68dB @3ft
Display	Color touchscreen
Communication Interface	RS485/Wi-Fi/CAN
Standard Warranty	10* year standard warranty
*See EG4® Warranty Registration for terms and conditions	

10 Settings

1. Common Settings

- Time
- MODBUS Addr
- PV Input Mode
- Neutral Detect Enable
- Measurement, Meter Type, CT Sample Ratio
- Restart Inverter

2. Application Setting

- Grid Frequency (Hz)
- Power Backup
- Seamless EPS Switch
- Micro-Grid
- PV Grid Off
- Grid Sell Back
- Grid Sell Back Power (kW)
- Fast Zero Export
- Normal/Standby
- Mac AC Input Power

3. Paralleling Settings

- Set Subordinates or Primary
- Set Composed Phase
- Battery Shared

4. Grid Connect Setting

- Connect Time
- Reconnect Time
- Grid Connect Condition Settings
- Active Power Percent (%)
- Grid Soft Start
- OVF Load Derate Enable
- DRMS Enable
- Reactive Power CMD Type
- Reactive Power Percent CMD (%)
- Grid Protection Settings
- Grid Volt Mov Avg High (V)
- Grid on Power SS Enable, Power Soft Start Slope (%min)



5. **Advanced Settings**

- PV Arc
- PV Arc Fault Clear
- CT Direction Reversed
- Smart Load

6. **Generator Setting**

- Batt Charge Current Limitation (A)
- Gen Rated Power (kW)
- Charge Starts Volt(V)/SOC (%)
- Charge End Volt(V)/SOC (%)

7. **Charge Setting**

- Charge Last
- Charge Current Limit (A) Battery Charge Control
- AC Charge Enable
- Charge First (PV) Settings
- Lead-Acid Battery Settings

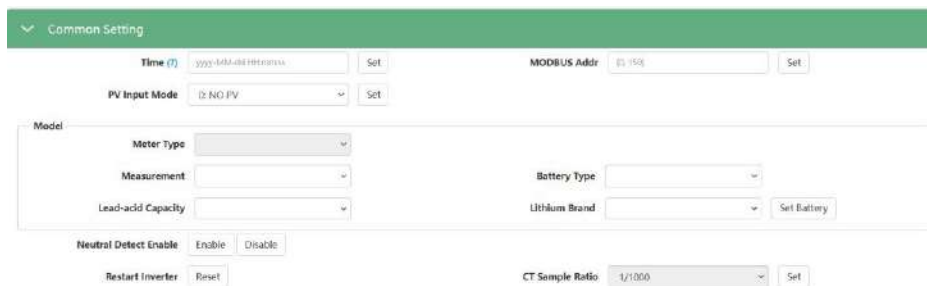
8. **Discharge Settings**

- System Discharge Rate (%)
- On-Grid Discharge Cut-Off SOC(%) / Volt(V) Off-Grid Discharge Cut-Off SOC(%) / Volt(V)
- Batt Discharge Control
- Discharge Current Limitation (A)
- Forced Discharge Settings
- Peak-Shaving Settings
- AC Couple Settings
- Smart Load Settings
- Lead Acid Battery Settings

9. **Reset Setting**

- Restore Factory Default

10.1 Settings Description



Common

Settings

Time:

Set the time/date of the inverter. The input format is 2019-02-14 14:44:00. Format YYYY-MMDD HH:MM:SS

MODBUS Addr:

Configure COM address in the RS-485 communication system. If you install more than one inverter in the field and use an RS-485 bus to communicate, you need to set the inverters to different address. Addresses range from 0-150.

PV Input Mode:

The connection type of solar modules.

Battery Type, Lead-Acid Capacity, Lithium Brand:

Choose the battery type and then select Lithium Brand (for closed-loop communications), or battery capacity for lead-acid/lithium batteries with no communications. Please note after setting the battery type, all other settings will reset to default.

Note: When you need to change the “Model” settings, you need to set inverter to “Standby” first, and then press “Set Battery” to change the model.

Neutral Detect Enable:

Detects if the customer has connected the Neutral line to the AC Input terminal.

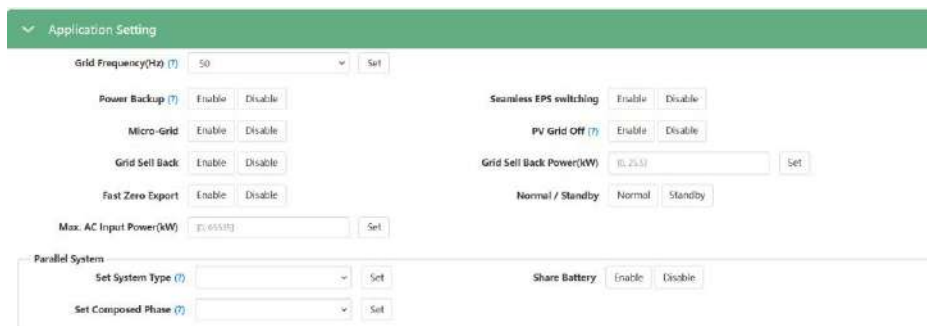
Measurement, Meter Type, CT Sample Ratio:

Choose the correct measurement, Meter Type or CT Sample Ratio according to the external measuring device you installed. The default measurement is CT with sample ratio: 1000/1, and you can adjust the measurement if you have installed a meter to the inverter.

Restart Inverter:

Restart the inverter remotely.

1. Application Setting



Grid Frequency (Hz):

If the Grid Frequency is nominal at 50Hz, then the EPS Frequency will be adjusted to 50Hz automatically. If there is no grid power and it is read as 50Hz but the devices are 60Hz; then you can set to 60Hz manually. This is based on the rated frequency of the local grid regulation and devices.

Power Backup:

If Power Backup function is Enabled, the EPS/UPS terminal will maintain output when AC interrupted. You can set “Power Backup” via web or “Off-Grid Output” by LCD. (When enabling this mode, EPS output will be uninterrupted)

Seamless EPS Switch:

When power is interrupted, the inverter will turn to EPS mode seamlessly unless there is grid voltage fluctuation issue; in which case, we suggest you set to disable to avoid misjudgment.

Micro-Grid:

If the inverter is connected to an AC generator via the AC terminals, you would need to set Micro-Grid to Enable. In this situation, the system will not feed back into the generator whenever there is output from the generator. The inverter will use the generator power to charge the battery. The frequency range will also be enlarged to be compatible with the generator.

PV Grid Off:

If the customer wants the system have Off-Grid functionality without installing any batteries, please enable PV Grid Off. Please note, in this situation the Off-Grid energy is supplied by solar and is not stable. We suggest the customer install battery/batteries to keep the EPS/UPS output voltage stable if they want to have Off-Grid function. (Allow system to access the Off-Grid mode when only solar input is available)

Grid Sell Back:

In some cases, the customer cannot feed energy into grid. If the customer does not want to feed energy to grid, you can disable the Grid Sell Back function.

Grid Sell Back Power (kW):

If Grid Sell Back function is enabled, you can adjust the power limitation to feed into the grid.

Fast Zero Export:

Normally the inverter will adjust output power every 5 seconds to avoid export. If Fast Zero Export is enabled, the inverter will adjust output power accordingly.

Normal/Standby:

“Standby” is used to set the system into standby mode, stop feed in and charge, discharge. “Normal” is used to set the whole system to auto run status.

Max. AC Input Power:

The inverter can adjust the charge power based on the detected EPS load consumption and max. AC Input power limitation.

2. Paralleling Settings

Set Subordinates or Primary:

The EG4 18KPV supports paralleling of multiple inverters. You would need to connect the EPS terminals together for paralleling. In this scenario we need to set one of the inverters to primary and the others to slave. If you install all inverters in one phase, be sure to set one of the inverters to “1 Phase Primary”. If you want to compose a three-phase system, set one of the inverters to “3 Phase Primary”. All inverters are set to Subordinates by default, so when you get the inverters, you will need to set one inverter to Primary.

Set Composed Phase:

When you use ≥ 3 inverters to compose a three-phase system, you must connect the AC terminals of the inverter to three-phase grids. (Used when composing a three-phase system) If there is utility in the system, the inverter will detect the phase it connects to automatically and record it. Next time it will output the phase as it detected. If the user setting is different from the phase inverter detected, it will output the phase detected. The output phase record will be cleared if customer clears it. If there is no utility input, the inverter will use the user output phase setting to compose three-phase output. If the customer sets the wrong phase, i.e., 2 R phase and no T phase, the system will report error.

Battery Shared:

For paralleled systems: if all inverters connect to same battery bank, then we need to enable battery shared. The primary inverter will broadcast the battery info. To all other inverters.

3. Grid Connect Settings

The screenshot shows the 'Grid Connect Setting' interface with the following sections:

- Connection:**
 - Connect Time(s): [10,000] Set
 - Reconnect Time(s): [1,000] Set
 - Grid Volt Connect High(V): [] Set
 - Grid Volt Connect Low(V): [] Set
 - Grid Freq Connect High(Hz): [] Set
 - Grid Freq Connect Low(Hz): [] Set
- Power Command:**
 - OVF Load Derate Enable: Enable/Disable
 - Reactive Power Type: 0 - Unit power factor Set
 - Reactive Power Percent(%): [0.40] Set
 - PF CMD: [] Set
 - Active Power Percent(%): [0.100] Set
 - Grid Soft Start: Enable/Disable
- Grid Protection:**
 - Grid Volt Limit1 Low(V): [] Set
 - Grid Volt Limit2 Low(V): [] Set
 - Grid Volt Limit3 Low(V): [] Set
 - Grid Volt Limit1 High(V): [] Set
 - Grid Volt Limit2 High(V): [] Set
 - Grid Volt Limit3 High(V): [] Set
 - Grid Freq Limit1 Low(Hz): [] Set
 - Grid Freq Limit2 Low(Hz): [] Set
 - Grid Freq Limit3 Low(Hz): [] Set
 - Grid Freq Limit1 High(Hz): [] Set
 - Grid Freq Limit2 High(Hz): [] Set
 - Grid Freq Limit3 High(Hz): [] Set
 - Grid Volt Mov Avg High(V): [] Set
 - Power Soft Start Slope(%/min): [1,100] Set

Grid Regulation:

Select the correct Grid safety regulation to function.

Grid Type:

Select the correct Grid type to function, such as split phase: 240/120, 220/110, 200/120, or single phase: 220, 230, 240.

Connect Time:

The wait time to connect to grid if the solar input is ready and the utility is in range when power on.

Reconnect Time:

The inverter will attempt to reconnect to the grid after abnormal situations once this amount of time has elapsed.

Grid Connect Condition Settings:

If the voltage and frequency is in range of the below settings, the inverter will connect to grid.

Grid Volt Connect High (V)

Grid Volt Connect Low (V)

Grid Freq Connect High (Hz)

Grid Freq Connect Low (Hz)

Active Power Percent (%):

Max AC Output power percent of the inverter.

Grid Soft Start:

If enabled, the inverter will output AC power slowly.

OVF Load Derate Enable:

If the frequency is higher than 50.2/60.2Hz, the output power will derate the output power as the curve.

DRMS Enable: There is a DRMS port on the inverter; it is used for dry contact control of the unit.

Reactive Power CMD Type

Unit Power Factor:

The inverter only outputs active power, PF = 1.

Fixed Power Factor:

The inverter outputs power with a fixed PF.

Default $\cos\phi(P)$:

The PF is decided by the output active power.

UnderReactivePower:

The inverter will output under-excited reactive power.

OverReactivePower:

The inverter will output over-excited reactive power.

Q (V):

The inverter will output reactive power according to the AC voltage.

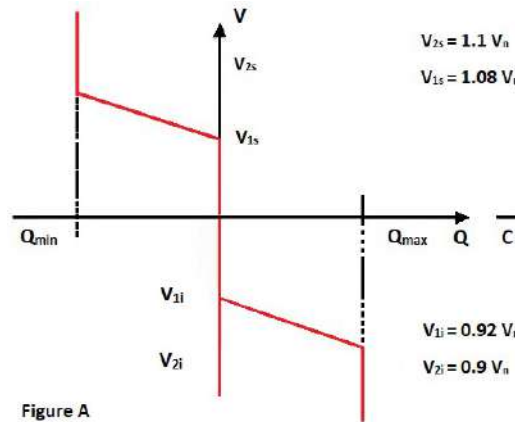


Figure A

Reactive Power Percent CMD (%):

This command is combined with Reactive Power CMD Type. If you set 4 – UnderReactivePower, or 5 - OverReactivePower you can set the output reactive power percent here.

Grid Protection		
Grid Volt Limit1 Low(V)	<input type="text"/>	Set
Grid Volt Limit1 High(V)	<input type="text"/>	Set
Grid Volt Limit2 Low(V)	<input type="text"/>	Set
Grid Volt Limit2 High(V)	<input type="text"/>	Set
Grid Volt Limit3 Low(V)	<input type="text"/>	Set
Grid Volt Limit3 High(V)	<input type="text"/>	Set
Grid Freq Limit1 Low(Hz)	<input type="text"/>	Set
Grid Freq Limit1 High(Hz)	<input type="text"/>	Set
Grid Freq Limit2 Low(Hz)	<input type="text"/>	Set
Grid Freq Limit2 High(Hz)	<input type="text"/>	Set
Grid Freq Limit3 Low(Hz)	<input type="text"/>	Set
Grid Freq Limit3 High(Hz)	<input type="text"/>	Set
Grid Volt Mov Avg High(V)	<input type="text"/>	Set
Power Soft Start Slope(%/min)	<input type="text" value="1,000"/>	Set

Grid Protection Settings:

If the AC voltage/frequency is lower than set low limit or higher than set high limit, the inverter will disconnect from the grid.

Note: Keep Grid Volt/Freq Limit3 Low(V) <= Grid Volt/Freq Limit2 Low(V) <= Grid Volt/Freq Limit1 Low(V); Grid Volt/Freq Limit3 High(V) >= Grid Volt/Freq Limit2 High(V) >= Grid Volt/Freq Limit1 High(V)

Grid Volt Limit1 Low (V)

Grid Volt Limit2 Low (V)

Grid Volt Limit3 Low (V)

Grid Volt Limit1 High (V)

Grid Volt Limit2 High (V)

Grid Volt Limit3 High (V)

Grid Freq Limit1 Low (Hz)

Grid Freq Limit2 Low (Hz)

Grid Freq Limit3 Low (Hz)

Grid Freq Limit1 High (Hz)

Grid Freq Limit2 High (Hz)

Grid Freq Limit3 High (Hz)

Grid Volt Mov Avg High (V):

If the average AC voltage is higher than the set value for 10 minutes then the inverter will disconnect from the grid.

Grid on Power SS Enable, Power Soft Start Slope (%/min):

The inverter output power increases speed when connected to grid upon startup. If you need to change the power soft start slope, simply leave the Grid on Power Sealable.

4. Advanced Setting



PV Arc:

Only available for the US model. The inverter will detect when there is a PV input Arc Fault and protect the inverter from an Arc Fault.

PV Arc Fault Clear:

Clear the records of PV Arc fault.

CT Direction Reversed:

The CT clamp should be installed to the Live line with its arrow pointing towards the inverter. If you installed the CT in wrong direction and have left the site, you can always set "CT Direction Reversed" to Enable via the web page.

Smart Load:

If there is not a generator installed at the GEN Input port and a smart load is required to function, you can connect the load to GEN port and can also configure the smart load settings underneath the Discharge Menu.

RSD: *Only available for US model.*

The rapid shut-down detection of the PV inputs.

Battery Capacity (Ah):

Installed Lead-Acid battery bank capacity.

AC Couple:

When there is an existing PV inverter in this system and you need it to function in both On-Grid and Off-Grid mode, you would connect the AC output of the PV inverter to the GEN port of the 18KPV and enable AC Couple function. You will also need to configure more AC Couple settings underneath the Charge Menu.

5. Generator Setting



generator		
Batt Charge Current Limit(A)	10.0(A)	Set
Gen Rated Power(kW)	10.0(kW)	Set
Charge Start Volt(V)	140.0(V)	Set
Charge Start SOC(%)	10.0(%)	Set
Charge End Volt(V)	140.0(V)	Set
Charge End SOC(%)	10.0(%)	Set

Batt Charge Current Limitation (A):

Battery charge current limitation from Generator.

Gen Rated Power (kW):

You can limit the battery charge power based on the detected EPS load consumption and Generator input power limitations.

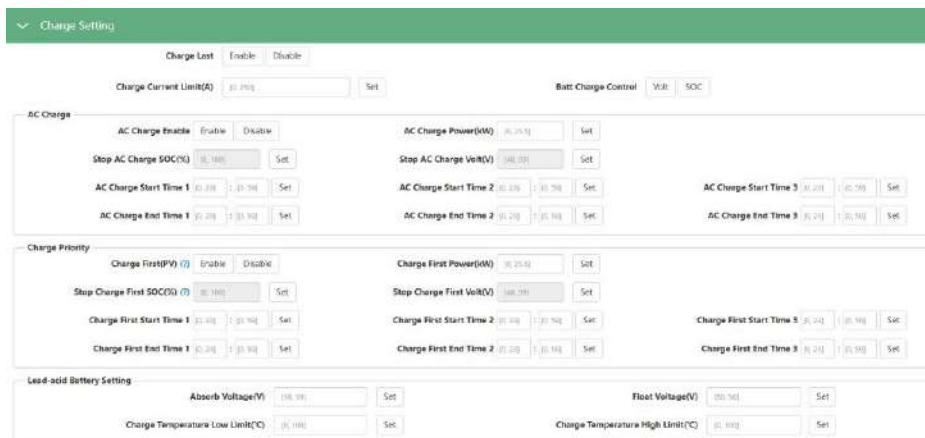
Charge Starts Volt(V) / SOC (%):

While using auto-start function of the generator, you can limit the charge start voltage / SOC to start up the generator automatically.

Charge End Volt(V) / SOC (%):

While using auto-start function of the generator, you can limit the charge end voltage / SOC to turn off the generator automatically.

6. Charge Settings



The screenshot shows the 'Charge Setting' interface with the following sections:

- Charge Last:** Includes 'Enable' and 'Disable' buttons.
- Charge Current Limit(A):** A text input field with a 'Set' button.
- Batt Charge Control:** Radio buttons for 'VOLT' and 'SOC'.
- AC Charge:**
 - AC Charge Enable: 'Enable' and 'Disable' buttons.
 - AC Charge Power(kW): Text input with 'Set' button.
 - Stop AC Charge SOC(%): Text input with 'Set' button.
 - Stop AC Charge Volt(V): Text input with 'Set' button.
 - AC Charge Start Time 1, 2, 3: Time range inputs with 'Set' buttons.
 - AC Charge End Time 1, 2, 3: Time range inputs with 'Set' buttons.
- Charge Priority:**
 - Charge First(PV): 'Enable' and 'Disable' buttons.
 - Charge First Power(kW): Text input with 'Set' button.
 - Stop Charge First SOC(%): Text input with 'Set' button.
 - Stop Charge First Volt(V): Text input with 'Set' button.
 - Charge First Start Time 1, 2, 3: Time range inputs with 'Set' buttons.
 - Charge First End Time 1, 2, 3: Time range inputs with 'Set' buttons.
- Lead-acid Battery Setting:**
 - Absorb Voltage(V): Text input with 'Set' button.
 - Float Voltage(V): Text input with 'Set' button.
 - Charge Temperature Low Limit(°C): Text input with 'Set' button.
 - Charge Temperature High Limit(°C): Text input with 'Set' button.

Charge Last:

PV power will not be used to charge the battery until the export power to the grid reaches the limitation. (PV to Load > PV to grid > PV to battery).

Charge Current Limit (A):

The Max. Charge current limitation of the entire system.

Battery Charge Control:

If the inverter communicates with the Lithium battery and is capable of closed-loop communication, then you can select charge control according to "SOC." If communication is not available, you can always select charge control according to "VOLT."

AC Charge Enable:

If using AC to charge the battery; the customer need to (1) Enable "AC Charge Enable" and then, (2) set the max power he wants to charge the battery from AC, (3) set the SOC Limit and (4) set the time period he wants to use the AC to charge the battery. There are 3 time periods you can set. So, if the battery SOC is less than the limit, the system will use AC to charge the battery during the time that is set.

AC Charge Enable

AC Charge Power (kW):

The max charge power from grid.

Stop AC Charge SOC (%)/ Volt (V):

If the battery SOC or Voltage is higher than limit, the inverter will stop AC charging.

AC Charge Start Time 1

AC Charge End Time 1

AC Charge Start Time 2

AC Charge End Time 2

AC Charge Start Time 3

AC Charge End Time 3

Note: If the time setting is continuous, like 19:00(night time) - 08:00(morning of next day), you can set only 1 time slot.



Charge First (PV) Settings:

For the EG4 18KPV in default mode; if PV power is sufficient to cover the demands of home loads, then PV power will prioritize home loads first. If there is excessive PV power; the remainder will be used to charge the battery. If there is still PV power after powering loads and battery charging; the remaining PV power will be sold back to the grid.

In some situations, the customer would want solar power to charge battery first, and if there is more energy than needed; it will then power your loads. We would want to enable Charge First function. Charge First power CMD is the max power percent when charge battery in charge first mode. If the time is in the period that the user set and the battery SOC is less than the limit, the solar power will used to charge the battery first.

Charge Priority:

Enable this mode, solar power charge battery first, then take the home loads, if there is surplus, feed into grid)

Charge First Power (kW):

The max charge power from PV.

Stop Charge first SOC (%)/ Volt (V):

If the SOC is higher than limit SOC or Voltage, the inverter will stop charge first function.

Charge First Start Time 1

Charge First End Time 1

Charge First Start Time 2

Charge First End Time 2

Charge First Start Time 3

Charge First End Time 3

Lead-Acid Battery Settings

Absorb Voltage (V):

The max. charge voltage limit.

Floating Voltage (V):

The float charge voltage for Lead-Acid Batteries. This value should be lower than or equal to the Absorb voltage.

Charge Temperature Low Limit:

If the temperature is lower than low limit, the inverter will stop charging the battery. (Only available for AS 4777 grid regulation)

Charge Temperature High Limit:

If the temperature is higher than high limit, the inverter will stop charging the battery. (Only available for AS 4777 grid regulation)

7. Discharge Setting

System Discharge Rate (%):

The max discharge power percent. Nominal discharge power is 12000W. If you set this value to 50%, the max. discharge power will be 6000W.

On-Grid Discharge Cut-Off SOC (%) / Volt (V):

When the inverter connects to the grid and if the battery is discharging to take the load, it will stop discharge when the SOC is lower than this limit

Off-Grid Discharge Cut-Off SOC (%) / Volt (V):

When the inverter is in Off-Grid mode and the battery is discharging to take the load, it will stop discharge when the SOC is lower than this limit

Batt Discharge Control:

If the inverter communicates with the Lithium battery and is capable of closed-loop communication, then you can select charge control according to "SOC." When using lead-acid batteries or lithium batteries without communication, you can always select charge control according to "VOLT."

Discharge Current Limitation (A):

The max. discharge current limit when grid power is on.

Forced Discharge Settings:

If the customer wants to simply discharge the battery; you can enable forced discharge function, and set both the discharge power and time period.

Forced Discharge Enable

Forced Discharge Power (kW):

Forced discharge power limit.

Stop Discharge SOC (%) / Volt (V):

If Battery SOC is lower than this limit, the inverter will stop forced discharging function.

Forced Discharge Start Time 1

Forced Discharge End Time 1

Forced Discharge Start Time 2

Forced Discharge End Time 2

Forced Discharge Start Time 3

Forced Discharge End Time 3

Peak-Shaving Settings:

Used to set the max. power that the inverter can draw from the grid. See below for an example.

Peak-Shaving Enable

Peak-Shaving Power (kW)

Stop Peak-Shaving SOC 1 (%) / Volt 1(V)

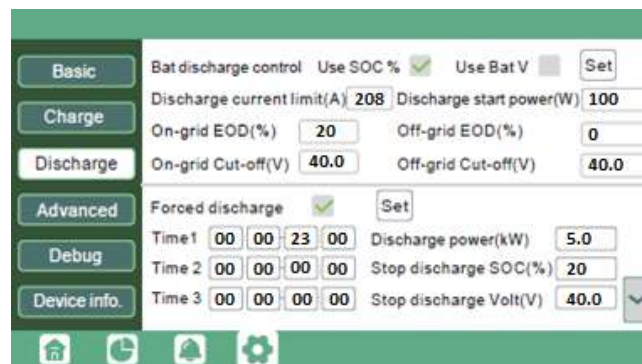
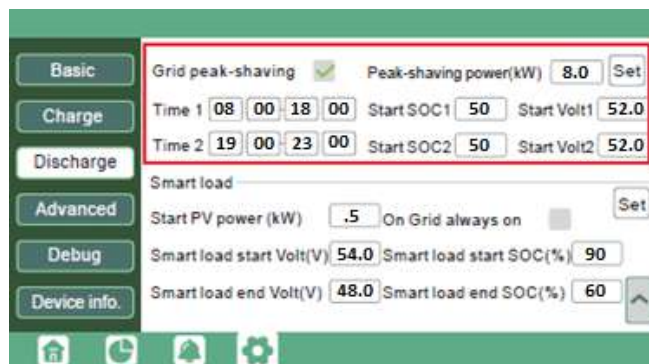
Stop Peak-Shaving SOC 2 (%) / Volt 2(V)

Start Peak-Shaving Time 1

Stop Peak-Shaving Time 1

Start Peak-Shaving Time 2

Stop Peak-Shaving Time 2



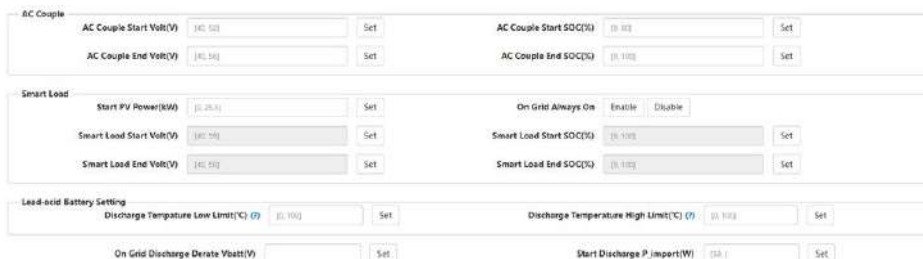
Based on the settings above; Peak-Shaving will function between 0800-1800 and 1900-2300 if the battery SOC is $\leq 49\%$. If your Battery SOC is $\geq 50\%$ the inverter will operate in Self-Use mode prioritizing PV for loads with supplemental power from Batteries until the Peak-Shaving values are met.

Example: If the time is 0600 and the battery is at 80% SOC, the EG4 18KPV will prioritize PV to power loads. If PV power is insufficient, batteries will supplement power to the loads. Upon reaching 0800 hours, if battery SOC is 60% (which is higher than the start SOC of 50%), the inverter will continue operating in Self-Use mode. At 1000 hours if the SOC is $< 50\%$, the inverter will switch from Self-Use mode to Peak-Shaving mode. If sufficient, PV power will prioritize charging batteries, and if the loads are $< 8000W$, grid power will also charge batteries. When battery SOC reaches the Start SOC +5%, the inverter will stop charging the battery with Grid Power and begin powering loads with PV/Battery if power permits. If PV Power is insufficient and Grid Import Power is $> 8000W$, then the battery will

also power the loads along with Grid Power. The battery will continue supplementing power to loads until On-Grid EOD = 20%.

AC Couple Settings:

The inverter supports AC coupling connection with the existing grid-interactive solar system. The existing solar system is connected to the inverter's GEN port. Please see the related guidance for further information.



The screenshot shows the inverter's settings interface with three main sections:

- AC Couple:**
 - AC Couple Start Volt(V): [40.00] Set
 - AC Couple End Volt(V): [40.50] Set
 - AC Couple Start SOC(%) [20.00] Set
 - AC Couple End SOC(%) [10.00] Set
- Smart Load:**
 - Start PV Power(kW): [0.20.0] Set
 - Smart Load Start Volt(V): [40.50] Set
 - Smart Load End Volt(V): [40.00] Set
 - On Grid Always On: Enable / Disable
 - Smart Load Start SOC(%) [20.00] Set
 - Smart Load End SOC(%) [10.00] Set
- Lead-acid Battery Setting:**
 - Discharge Temperature Low Limit(°C) (°): [0.00] Set
 - Discharge Temperature High Limit(°C) (°): [50.00] Set
 - On Grid Discharge Derate Ybatt(V): [] Set
 - Start Discharge P.import(W) [0.0] Set

AC Couple Start SOC (%) / Volt (V)

AC Couple Stop SOC (%) / Volt (V)

Smart Load Settings:

When Smart load function is enabled, the GEN port will be reused to Smart Load, and the inverter will offer power to this load based on the setup values.

Start PV Power (kW):

This is the min. PV power limit to function with smart load output.

On Grid Always On:

Once this function is enabled, smart load will always function when grid power is on.

Smart Load Start SOC (%) / Volt (V):

The high limit for battery to turn on smart load.

Smart Load Stop SOC (%) / Volt (V):

The low limit for battery to turn off smart load.

Lead Acid Battery Settings

Discharge Temperature Low Limit:

If the temperature is lower than low limit, the inverter will stop discharging battery.

Discharge Temperature High Limit:

If the temperature is higher than high limit, the inverter will stop discharging battery.

On-grid Discharge Derate Vat:

For lead acid battery mode, Discharge power will begin to derate when reaching “On-Grid Discharge Derate Vat” level. The discharge power will be 0 when reaching cut-off voltage -1V. Leave “On-grid Discharge Derate Vat” equal to “Discharge Cut-Off Voltage”, to disable this function automatically.



Start Discharge Import (W):

The default value is 100; so, the battery will begin to discharge power to the load when the import power from grid is higher than 100 Watts. (Adjustable range is 50-100W).

8. Reset Setting

Default:

All parameters will be reset to factory setting.

Notes

Notes

A series of horizontal lines for writing notes.



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